

NATURAL GAS CORPORATION
OF CALIFORNIA

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

November 9, 1981

District Supervisor
U. S. Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

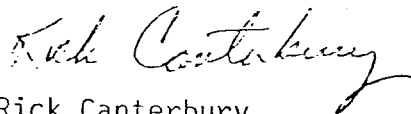
District Manager
Vernal District
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Re: Pleasant Valley #32-14
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14, T.9S, R.17E
Federal Lease U-18404
Uintah County, Utah

Gentlemen:

Permission is requested to enter upon the public land for the purpose of surveying and staking the subject well location.

Sincerely,



Rick Canterbury
Associate Engineer

RC/kh

Enclosure

cc: Operations - Denver

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

November 13, 1981

Mr. E. W. Guynn
Geological Survey-Conservation Div.
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Mr. Michael T. Minder
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: NGC #32-14 Federal
Section 14, T9S, R17E
Uintah County, Utah
Pleasant Valley Prospect

Gentlemen:

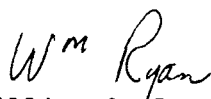
Natural Gas Corporation of California proposes to drill the captioned well in Uintah County, Utah.

Enclosed are the following documents:

- (1) Application for Permit to Drill
- (2) Surveyor's Plat
- (3) 10 Point Drilling Plan
- (4) 13 Point Surface Use Plan
- (5) Rig Layout
- (6) Vicinity Maps

Should you require additional information, please contact this office.

Yours truly,


William A. Ryan
Petroleum Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18404
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Natural Gas Corporation of California		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, Utah 84078		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1824' FEL, 1789' FNL, Section 14, T.9S, R.17E At proposed prod. zone <i>SWNE</i>		9. WELL NO. NGC 32-14 Federal
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 720	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T9S, R17E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5950 <i>wasatch</i>	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* January 1, 1982		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24. K-55	300'	To surface
7-7/8"	4-1/2"	11.6 N-80	TD	1500' fill - 400 sx

Operator proposes to drill a 5950' exploration well. For additional details, see attached information.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/15/81
BY: UB [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wm Ryan TITLE Petroleum Engineer DATE Nov. 12, 1981
William A. Ryan

(This space for Federal or State office-use)

PERMIT NO. _____ APPROVAL DATE _____

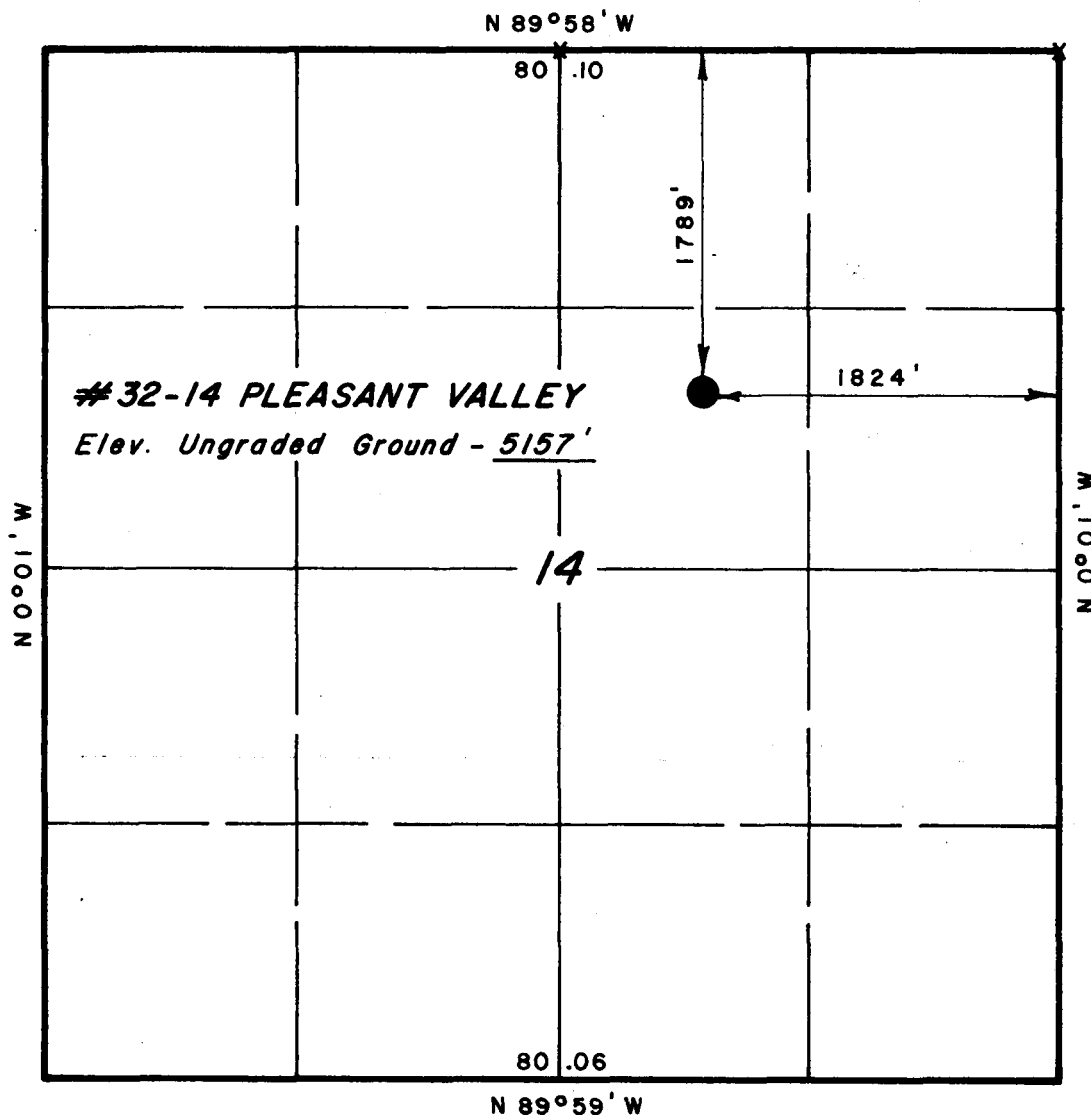
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; Operations; CTCIark; ERHenry

*See Instructions On Reverse Side

T9S, R17E, S.L.B.&M.



X = Section Corners Located

PROJECT
NATURAL GAS CORP. OF CALIF.

Well location, #32-14 PLEASANT VALLEY, located as shown in SW 1/4 NE 1/4, Section 14, T9S, R17E, S.L.B.&M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

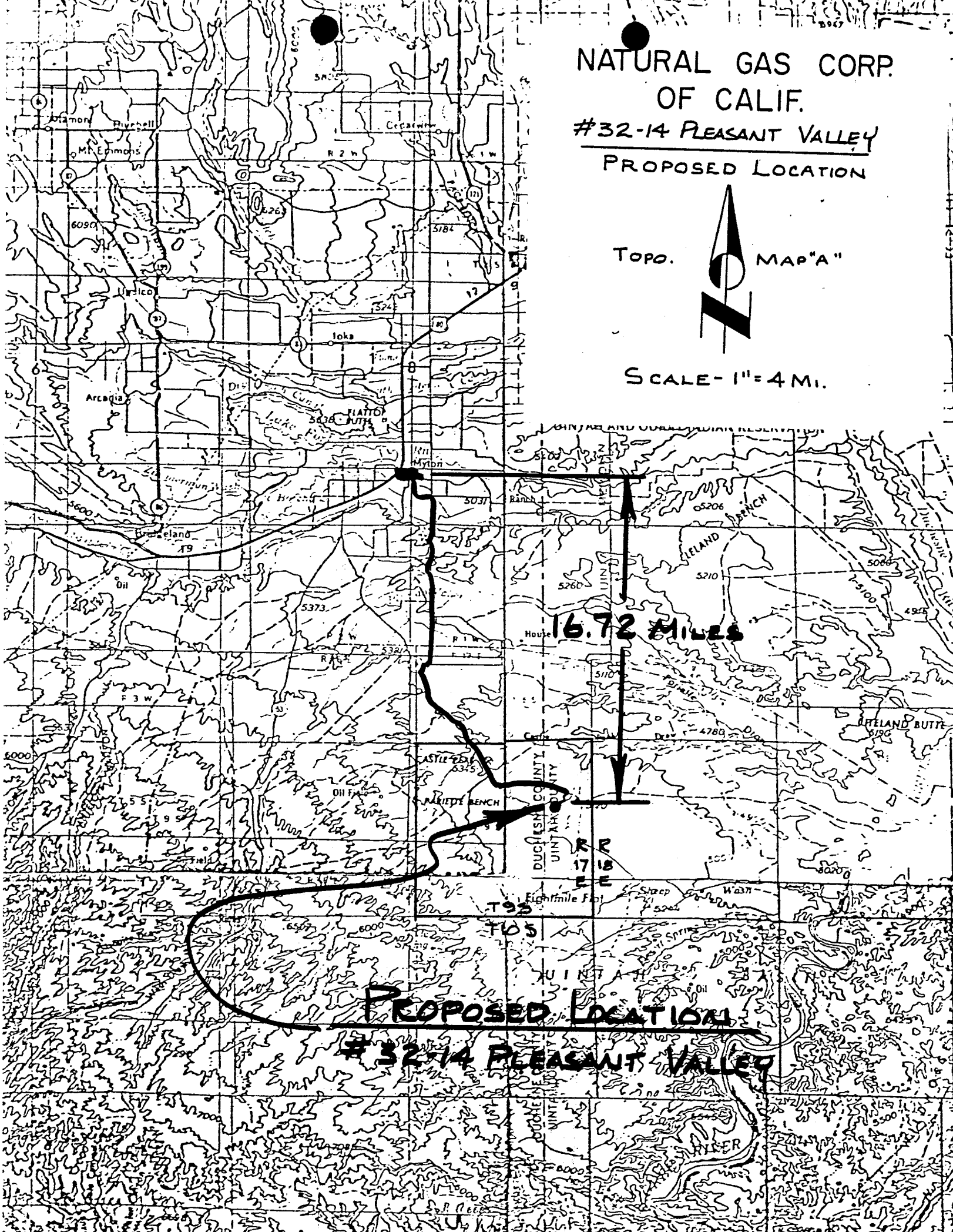
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

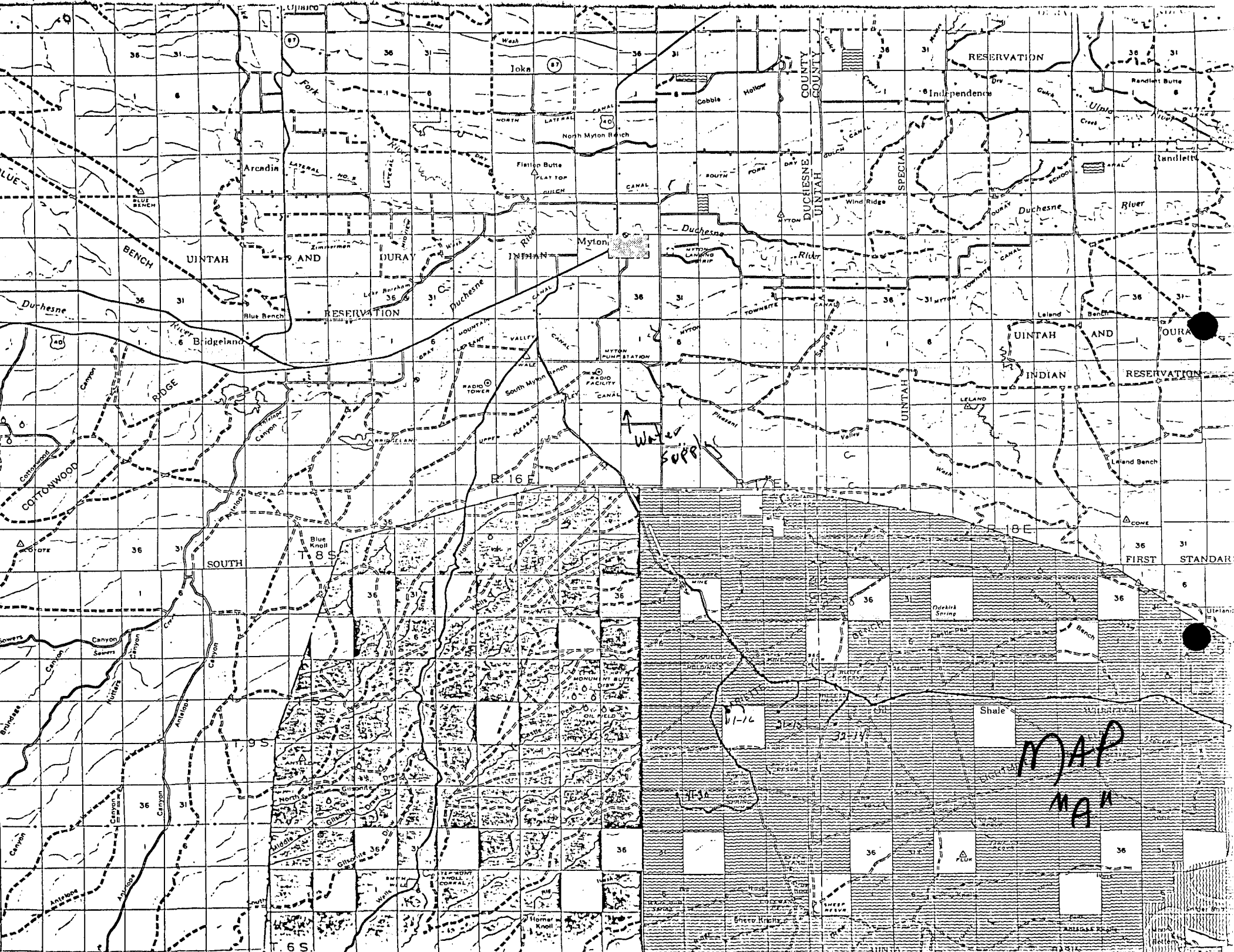
SCALE	1" = 1000'	DATE	11/10/81
PARTY	RK, BK, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR/WARM	FILE	N.G.C.

NATURAL GAS CORP.
OF CALIF.
#32-14 PLEASANT VALLEY
PROPOSED LOCATION



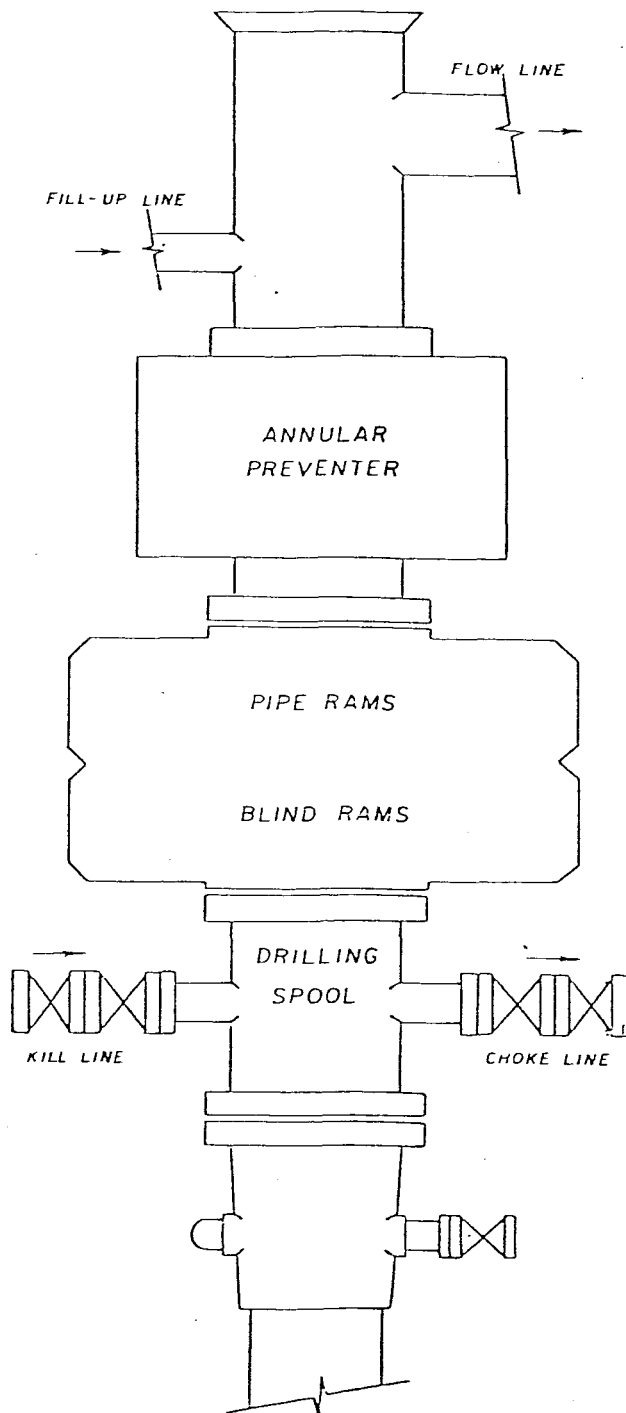
SCALE - 1" = 4 MI.





NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA

NGC #32-14 Federal
Section 14, T9S, R17E
Uintah County, UT



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/. hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

1. EXISTING ROADS

See attached topographic map A.

To reach NGC Well #32-14, proceed west from Myton, Utah along U.S. Highway 40 for 1.5 miles to its junction with U.S. Highway 53; proceed south two miles to its junction with County Road #216; follow this road south and east approximately 13½ miles. At this point the planned access road will start.

At the present time, no construction is anticipated along any portion of the described road.

2. PLANNED ACCESS ROAD

See attached topographic map B.

Please see attached Application for Right-of-Way for details of planned access road.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 30 feet.
- 2) Maximum grade - 5%
- 3) Turnouts - None
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - Culverts will not be installed, but two low water crossings will be required in two dry washes.
- 6) Surfacing materials - None.
- 7) Gates, cattleguards, or fence cuts - None.
- 8) The proposed road has been flagged.

3. LOCATION OF EXISTING WELLS

The following wells are located within a 1 mile radius of the location site.

- 1) Water Wells - None.
- 2) Abandoned Wells - None.
- 3) Temporarily Abandoned Wells - None.

- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - None.
- 7) Shut-in Wells - None.
- 8) Injection Wells - None.
- 9) Monitoring or observation wells for other resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A.
 - (1) Tank batteries - none.
 - (2) Production facilities - none.
 - (3) Oil gathering lines - none.
 - (4) Gas gathering lines - none.
- B.
 - (1) In the event production is established, plans for a gas pipeline from this location to the existing gathering lines will be submitted under an amendment to this plan for approval. All petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.
 - (2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.
 - (3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map A.

See attached letter agreement between Natural Gas Corporation of California and Clark Roberts, P.O. Box 156, Myton, Utah.

6. SOURCE OF CONSTRUCTION METHODS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within 4 inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or, (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the burn pit.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1500 cubic yards of material that will be stockpiled.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BLM representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: Determined by the Bureau of Land Management at the time of abandonment.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of $\frac{1}{4}$ to $\frac{1}{2}$ inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- 1) The soil is a light sandy clay. The vegetation cover is 5-10% with the majority made up of sage brush.
- 2) The surface is owned by the Federal Government and administered by the Bureau of Land Management.
- 3) There are no occupied dwellings or other facilities including archaeological, historical, or cultural sites near the proposed location. The nearest live water is the White River, five miles to the southwest.
- 4) See the attached staking request.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California
85 South 200 East
Vernal, UT 84078
Attn: William A. Ryan

Telephone: (801) 789-4573

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

November 12, 1981

Date

William A. Ryan

William A. Ryan, Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Application for Right-of-Way
Act of February 25, 1920 (30 U.S.C. 185) as Amended by the
Act of November 16, 1973 (87 Stat. 576)

INSTRUCTIONS: This is an optional form, which satisfies the minimum requirements for a right-of-way application. Additional information may be required by the authorized officer (43 CFR 2802.3-5). Submit the application to the Bureau of Land Management, Vernal District Office, 170 South 500 East, Vernal, Utah 84078.

1. Name (first, middle, last)

Natural Gas Corporation of California

2. Address (include zip code)

85 South 200 East, Vernal, Utah 84078

3. LEGAL DESCRIPTION

Township	Range	Section	Subdivisions
9S	17E	11 - 14	SW NE

If additional space is needed, attach a separate sheet.

4. TYPE OF APPLICATION Road

(communication site, road, powerline, etc.)

5. Check the appropriate box. This application is for:

☒ A new right-of-way..

☐ Amendment of existing right-of-way serial number _____.

☐ Renewal of existing right-of-way serial number _____.

☐ Assignment of existing right-of-way serial number _____.

☐ Other _____.

6. A nonreturnable payment in accordance with the following schedule must be submitted with this application (see 43 CFR 2803.1-1(a)(2) for exceptions):

- a. If length is less than 5 miles, payment is \$50 per mile or fraction thereof.
- b. If length is 5 to 20 miles, payment is \$500.
- c. If length is over 20 miles, payment is \$500 for each 20 miles or fraction thereof.
- d. If the application is for a non-linear right-of-way (e.g., reservoir, communication site, plant site, etc.), payment is \$250 for each 40 acres or fraction thereof.
- e. Assignment of a right-of-way, payment is \$50.

7. TECHNICAL AND FINANCIAL CAPABILITY -- Attach evidence that you have, or prior to the commencement of construction will have, the technical and financial capability to construct, operate, maintain, and terminate the requested right-of-way.

8. PROJECT DESCRIPTION -- Use the space provided or attach a separate sheet.

- a. Explain how the right-of-way will interrelate with existing and future projects and other developments on public lands.
- b. Describe the right-of-way in sufficient detail to enable the authorized officer to determine:
 - i. Impacts on the environment;
 - ii. Benefits provided to the public; and
 - iii. Safety of the proposal.
- a.. The right-of-way will allow improving access to a proposed drill site. The off-lease disturbance will be along existing two track roads. The new roads may be used in drilling future oil wells in the area.
- b. i. Impacts on the environment will be minimal as the right-of-way will follow an existing two track.
- ii. Benefits to the public will be the drilling of a potential oil well and its production.
- iii. See A.P.D. for road specifications.

9. If you are excepted from rental payments under 43 CFR 2803.1-2(c), execute and attach DI Form 1350, Assurance of Compliance. Forms are available upon request.

10. APPLICANT QUALIFICATIONS AND DISCLOSURE

Check the appropriate box and attach the required disclosure information.**

() CORPORATION, attach:

a. Private

A copy of the corporation's charter or articles of incorporation duly certified by the proper State official of the State where the corporation was organized.

Other than private

A copy of the law under which the corporation was formed and proof of organization under that law.

b. A copy of the corporation's bylaws duly certified by the secretary of the corporation.

c. A copy of the resolution by the board of directors of the corporation or other documents authorizing the filing of this application.

d. If the corporation was not organized under Utah State laws, attach a certificate from the Secretary of State indicating that the corporation is in good standing and entitled to operate in Utah.

e. If 3 percent or more of any class of stock of the corporation is held or controlled by an alien citizen, complete the following:

Name of alien citizen _____

Citizenship _____

() STATE OR LOCAL GOVERNMENT OR AGENCY OR INSTRUMENTALITY THEREOF

a. Attach a copy of the law, resolution, order, or other authorization under which this application is made.

() PARTNERSHIP, ASSOCIATION, OR OTHER UNINCORPORATED ENTITY

a. Attach a copy of the articles of association, partnership agreement, or other similar document creating the entity, if any.

Each partner or member must sign this application and state if he or she is a citizen of the United States, unless a resolution or similar document is attached authorizing one member to sign on behalf of the others and stating that each member is a citizen of the United States.

() INDIVIDUAL

a. I am a citizen of the United States. () yes () no

** If the required disclosure information has previously been filed with the Department, and there have been no amendments or revisions to the charter, articles of incorporation or association, partnership agreement, or bylaws, you may, in lieu of filing that information again, complete the following:

Specific reference to the previous filing by

a. Date _____

b. Place _____

c. Case serial number U-46500

11. MAPS -- As a minimum, a United States Geological Survey Quadrangle map or aerial photograph showing the approximate location of the right-of-way shall be submitted with this application. The authorized officer will request a survey map at the appropriate time.

I hereby certify that the statements made by me on this form are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

William A. Ryan
William A. Ryan
Signature

Petroleum Engineer
Title

Nov. 12, 1981
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, or fraudulent statements or representations as to any matter within its jurisdiction.

The Privacy Act of 1974 and Regulation 43 CFR 2.48(d) require that you be furnished the following information in connection with information required by this application form:

AUTHORITY: 43 U.S.C. 1701 et. seq., and 43 CFR Group 2800.

PRINCIPAL PURPOSE: The required information will be used primarily for the administration of public lands but will at all times be available to the public.

ROUTINE USES:

1. Adjudication of your rights to use the land and resources.
2. Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
3. Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
4. Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING THE INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your application may be rejected.

NATURAL GAS CORPORATION
OF CALIFORNIA

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

November 10, 1981

Mr. Clark Roberts
P.O. Box 156
Myton, Utah 84052

Re: Natural Gas Corporation of California
Proposed Drilling Location:
NGC #11-16
Section 16, T.9S, R.17E
NGC #13-16
Section 16, T.9S, R.19E
NGC #32-14 Federal
Section 14, T.9S, R.17E

Dear Mr. Roberts:

The purpose of this letter is to make an additional agreement with you for a water supply for drilling operations on the referenced wells. In consideration of you providing this water, Natural Gas Corporation of California will compensate you \$1200 per well, payable two weeks prior to the spudding of each well. If you are in agreement with this, please indicate your approval by signing below.

Very truly yours,

NATURAL GAS CORPORATION OF CALIFORNIA

William A. Ryan

William A. Ryan
Petroleum Engineer

Owner: *Clark Roberts*

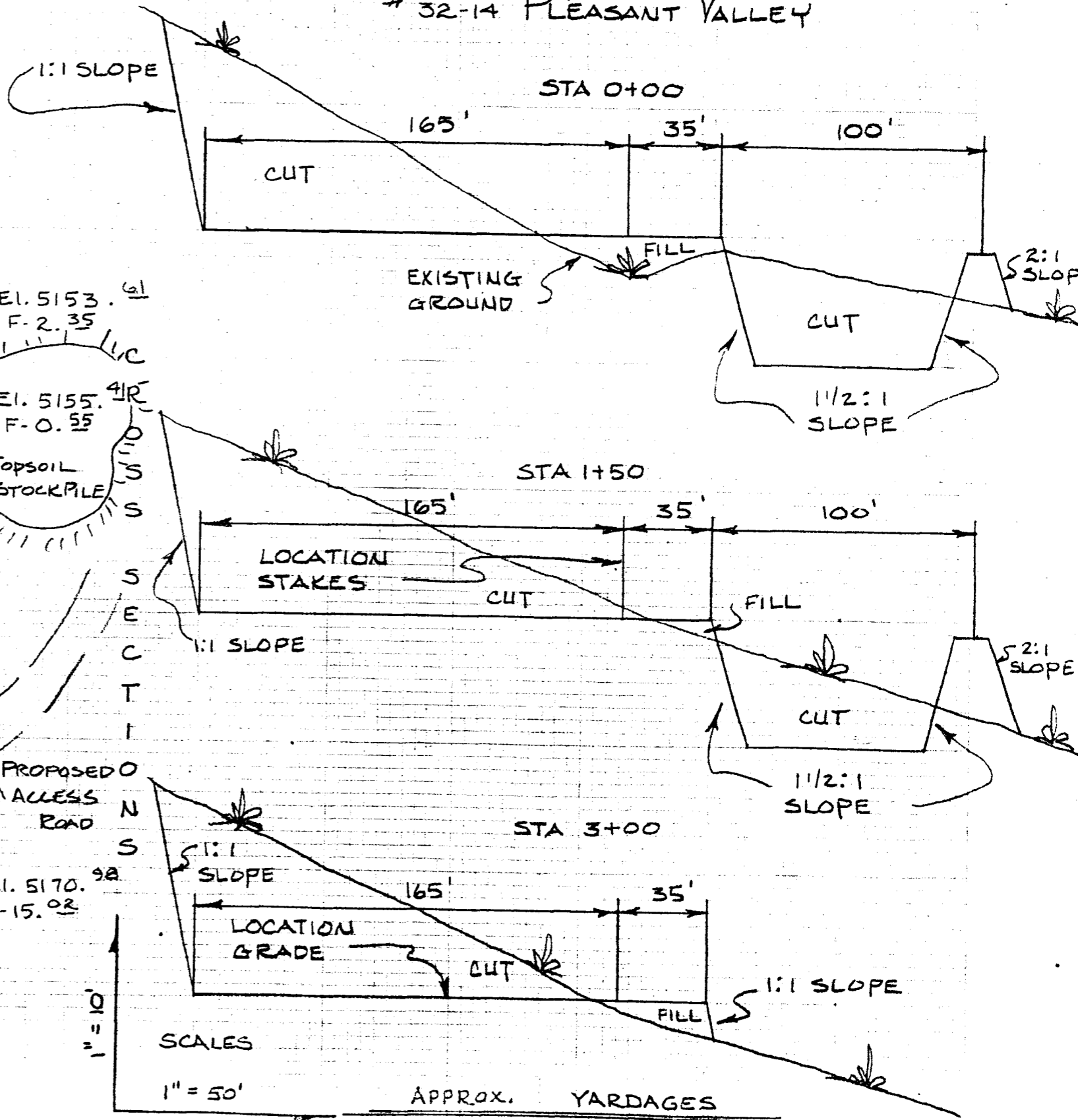
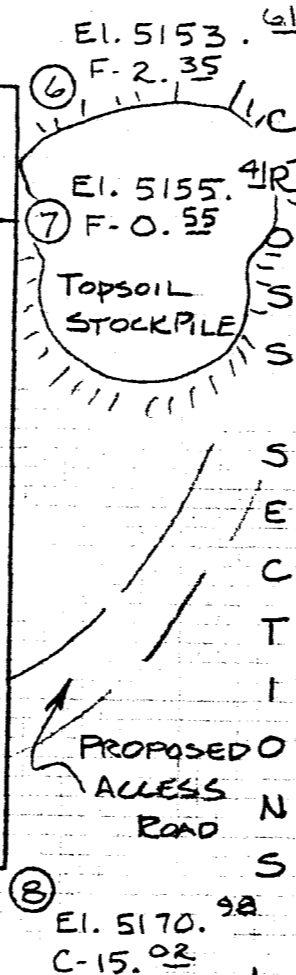
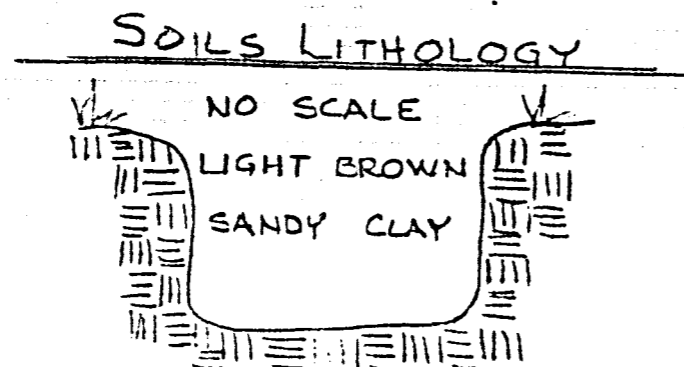
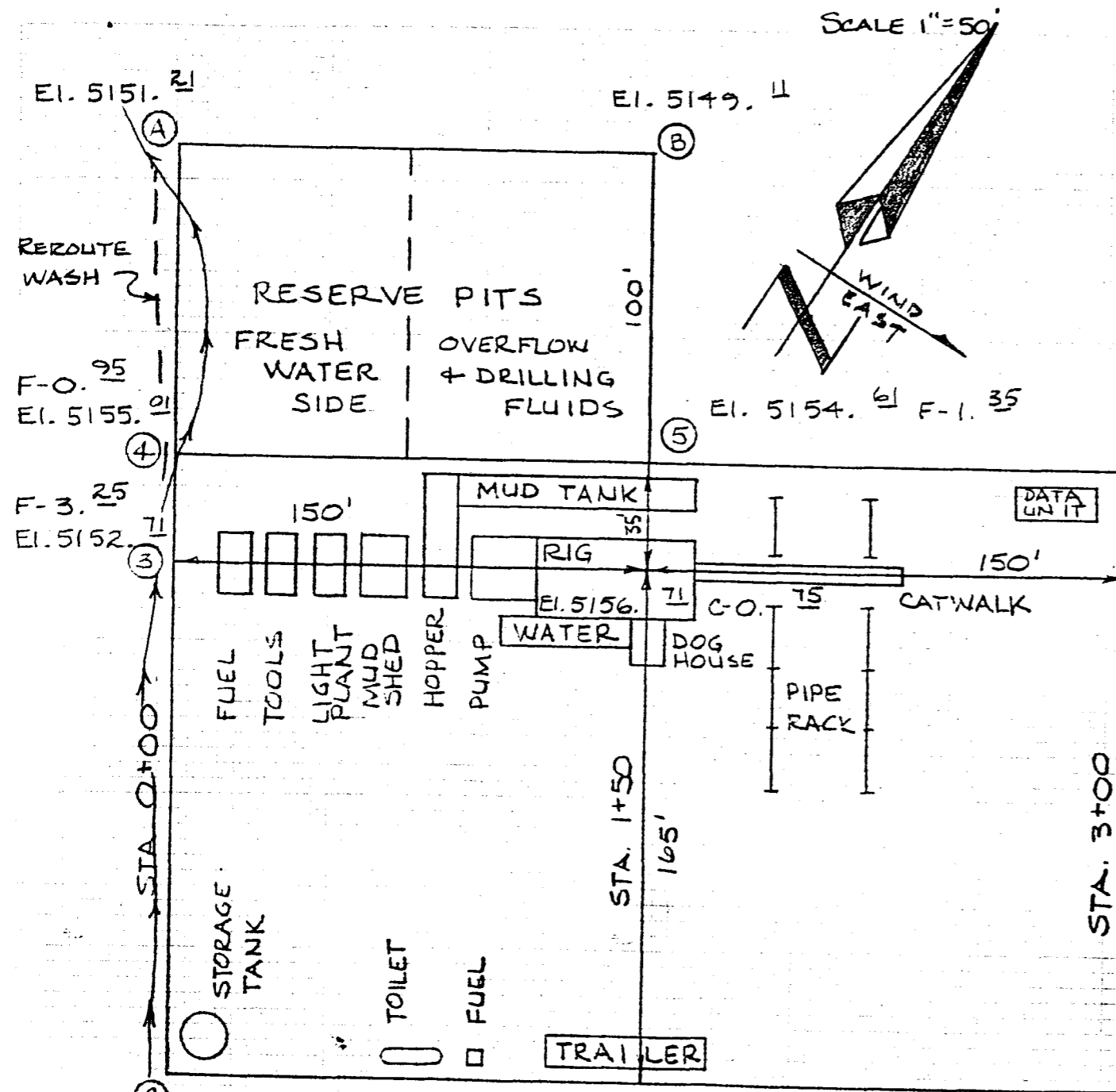
Clark Roberts

Agreed and Accepted this 10th day of November, 1981.

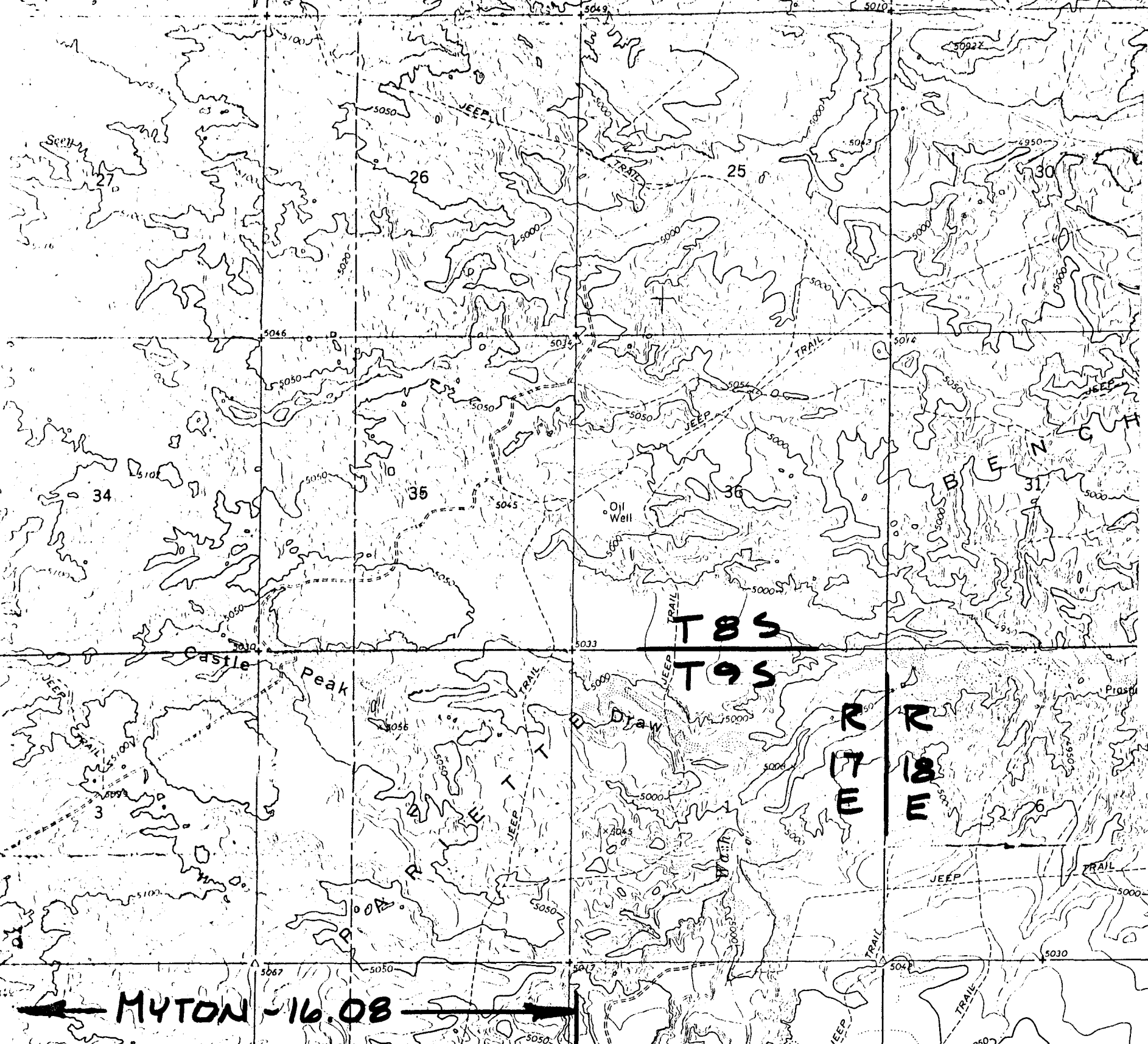
WAR/kh

cc: Operations - Denver

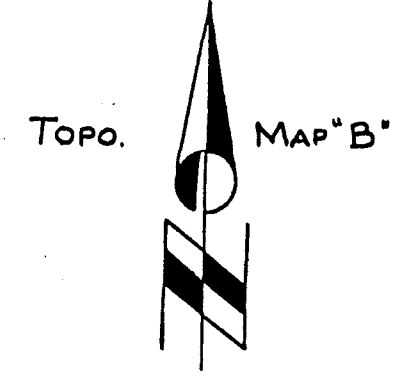
NATURAL GAS CORP OF CALIF. # 32-14 PLEASANT VALLEY



CY YDS CUT 16,541
CY YDS FILL 1,115
INCLUDES P+YARDAGE

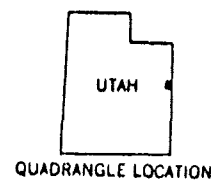


NATURAL GAS CORP.
OF CALIF.
#32-14 PLEASANT VALLEY
PROPOSED LOCATION

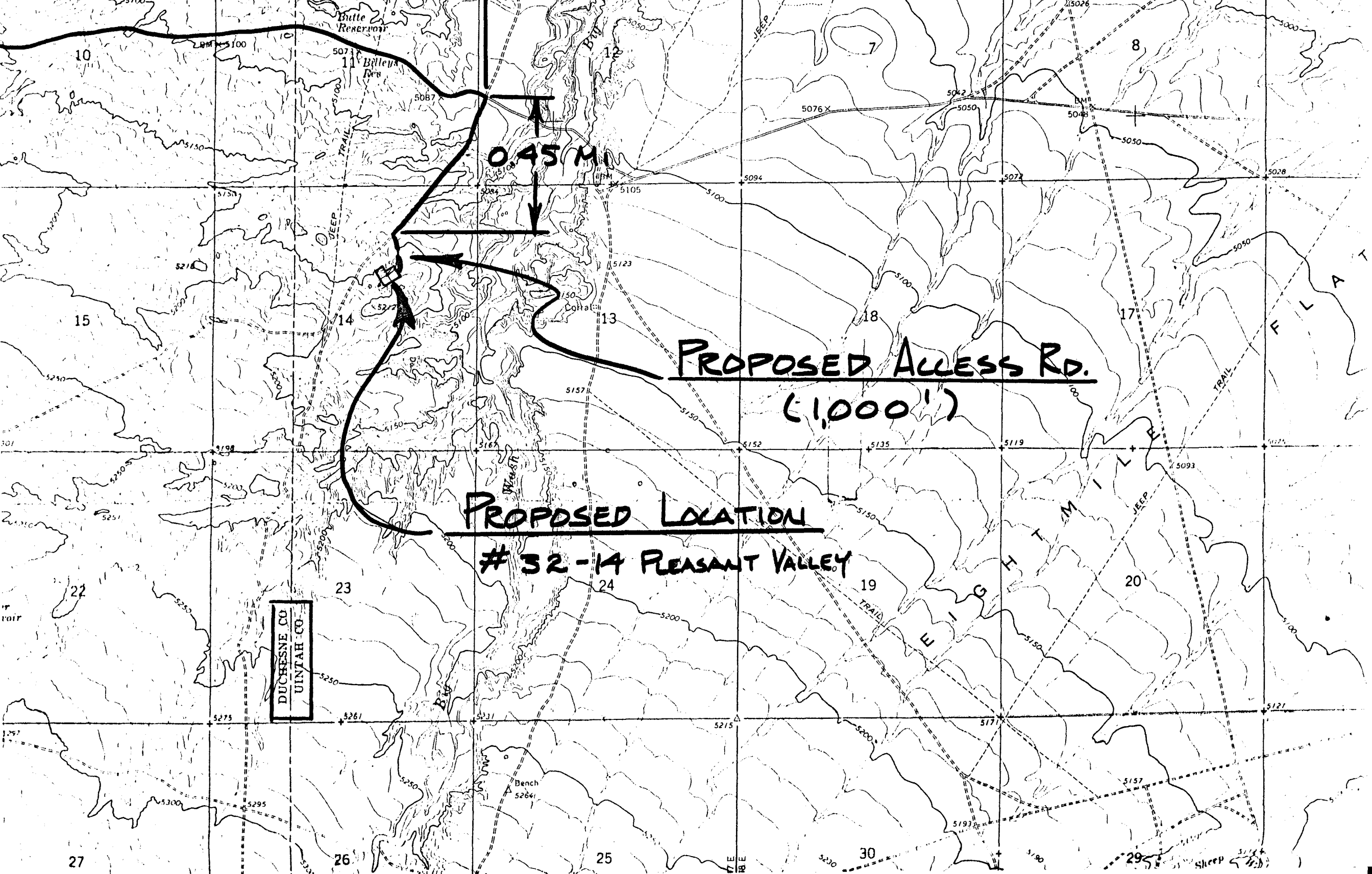


SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty ————— Unimproved dirt - - - - -



QUADRANGLE LOCATION



0.45 MI

PROPOSED ACCESS RD.
(1,000')

PROPOSED LOCATION
32-14 PLEASANT VALLEY

DUCHESSNE CO
UINTAH CO

**** FILE NOTATIONS ****

DATE: 12-8-81

OPERATOR: Natural Gas Corp.

WELL NO: N6C 32-14

Location: Sec. 14 T. 9S R. 17E County: Union

File Prepared:

☒

Entered on N.I.D:

☒

Card Indexed:

☒

Completion Sheet:

☒

API Number 43-047-31129

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3(c)

Administrative Aide: as per Rule C-3(c), needs topo or to move location - & on section boundaries. & on any other oil or gas well.

APPROVAL LETTER:

Bond Required:

☐

Survey Plat Required:

☐

Order No. _____

O.K. Rule C-3

☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

☐

Lease Designation

☐

Plotted on Map

☐

Approval Letter Written

☐

Hot Line

☒

P.I.

☒

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

December 10, 1981

RECEIVED
DEC 15 1981

Mr. Cleon B. Feight
Director
Dept. of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

Re: Request for Spacing Exception
NGC Pleasant Valley Well #32-14 Fed.
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14, T.9S, R.17E
Uintah County, Utah

Dear Sir:

Natural Gas Corporation of California, as operator of Federal lease U-18404, hereby files for an exception to Rule C-3, General Well Spacing Requirements of the State of Utah Oil and Conservation Act, to locate the subject well 1789' FNL and 1824' FEL of Section 14, T.9S, R.17E.

To reduce the amount of surface disturbance and dirtwork required to construct a location, we are requesting that we be allowed to move the well site north and the spacing requirements of Rule C-3 be suspended and not apply to this well.

A copy of the topographical map of the area and the survey plat are enclosed showing the location of the well within the lease.

By copy of this letter, the working interest owners within 660' of the proposed wellsite are also being notified by certified mail and requested to respond directly to your office as to whether they concur or object to this proposal.

Yours truly,

Rick Canterbury

Rick Canterbury
Associate Engineer

RC/kh

Encls.

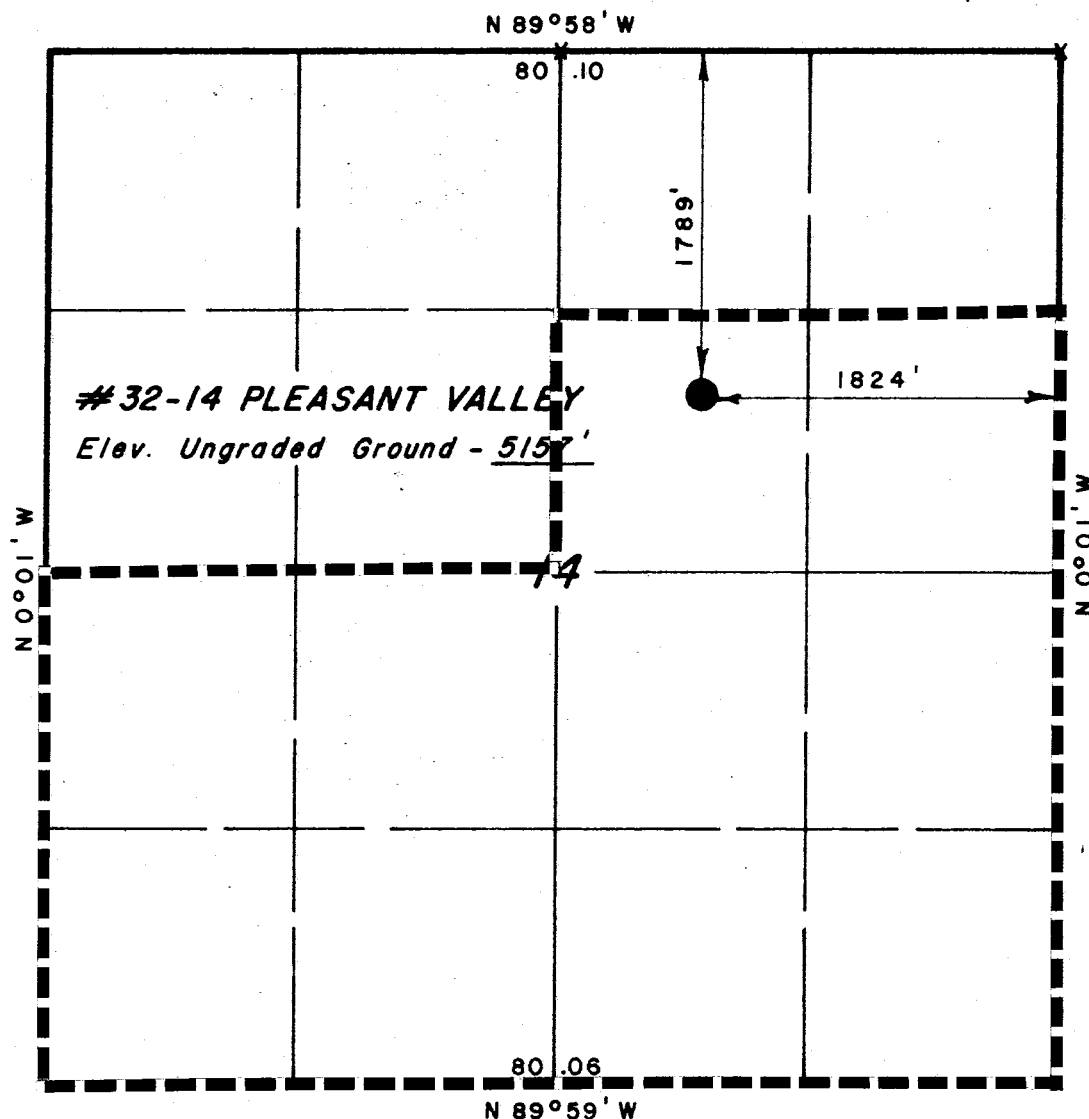
cc: Operations - Denver

T9S, R17E, S.L.B.&M.

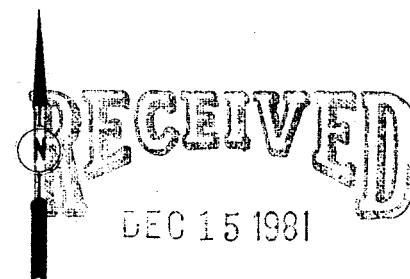
PROJECT
NATURAL GAS CORP. OF CALIF.

Well location, #32-14 PLEASANT VALLEY, located as shown in SW 1/4 NE 1/4, Section 14, T9S, R17E, S.L.B.&M., Uintah County, Utah.

----- Lease Boundary
for U-18404



X = Section Corners Located



DIVISION OF
OIL, GAS & MINING

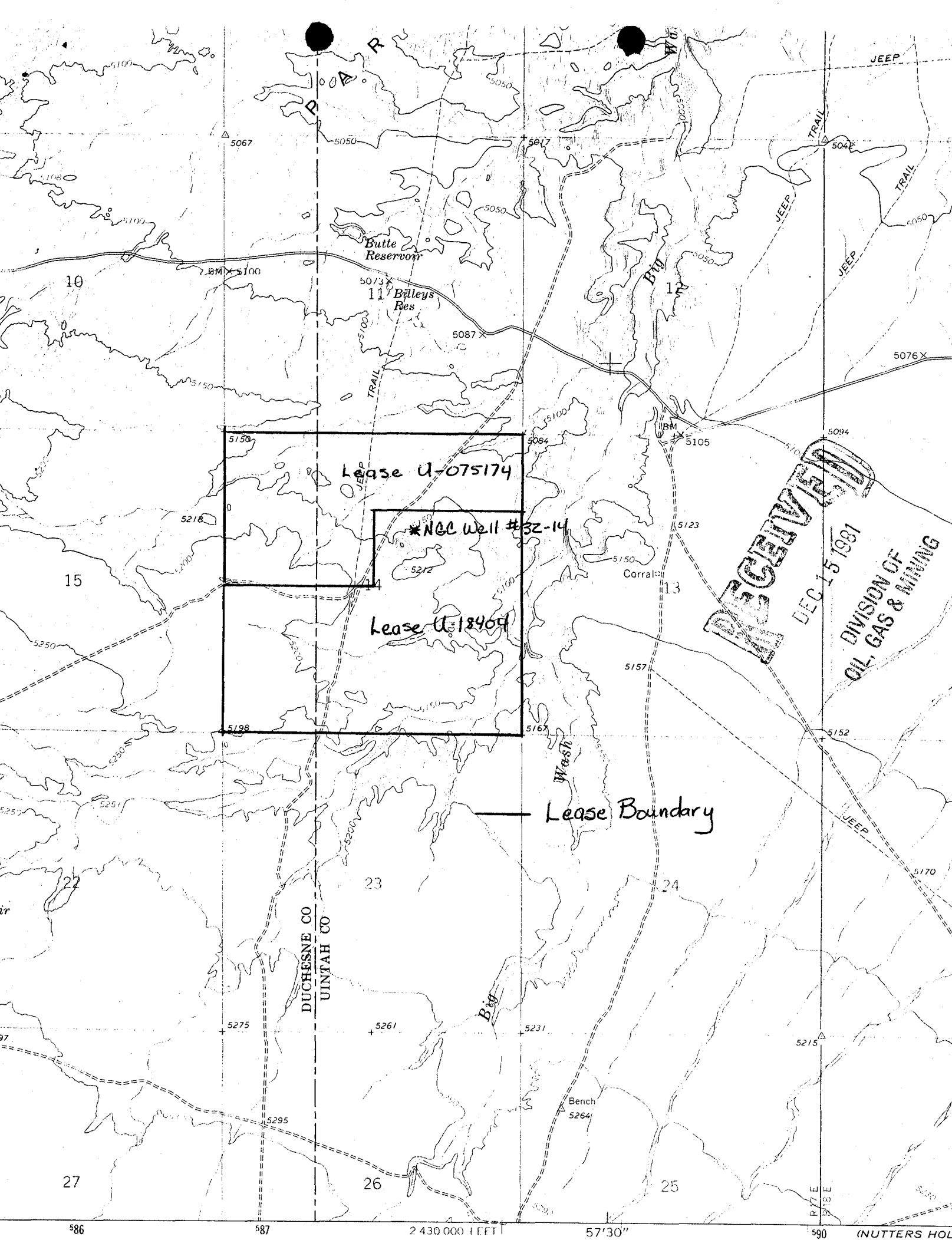
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

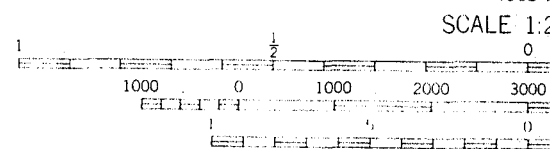
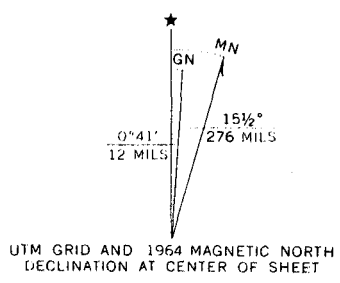
James H. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/10/81
PARTY	RK, BK, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR/WARM	FILE	N.G.C.



, edited, and published by the Geological Survey
 oration with the Bureau of Reclamation
 by USGS and USC&GS
 hy by photogrammetric methods from aerial
 phs taken 1963. Field checked 1964
 c projection. 1927 North American datum
 foot grid based on Utah coordinate system, central zone
 ater Universal Transverse Mercator grid ticks,
 shown in blue
 dashed lines indicate selected fence lines



CONTOUR INTER
 DOTTED LINES REPRESENT
 DATUM IS MEAN

THIS MAP COMPLIES WITH NATIONAL
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER,
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-18404	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Natural Gas Corporation of California			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, Utah 84078			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1824' FEL, 1789' FNL, Section 14, T.9S, R.17E At proposed prod. zone			9. WELL NO. NGC 32-14 Federal	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T9S, R17E	
16. NO. OF ACRES IN LEASE 720			12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5157'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157'			22. APPROX. DATE WORK WILL START* January 1, 1982	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24. K-55	300'	To surface
7-7/8"	4-1/2"	11.6 N-80	TD	1500' fill - 400 SY NEED TO PROTECT OIL SHALE & FRESHWATERS

Operator proposes to drill a 5950' exploration well. For additional details, see attached information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wm Ryan TITLE Petroleum Engineer DATE Nov. 12, 1981
SIGNED William A. Ryan
(This space for Federal or State office use)

PERMIT NO. h7 McArthur APPROVAL DATE DEC 16 1981
APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; Operations; CTClark; ERHenry

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

8 State & J

Identification CER/EA No. 052-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Natural Gas Corporation of California

Project Type Oil and Gas Well

Project Location 1824' FEL & 1789' FNL - Sec. 14, T. 9S, R. 17E

Well No. 32-14 Lease No. U-18404

Date Project Submitted November 16, 1981

FIELD INSPECTION

Date December 18, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Gary Slagel - BLM, Vernal

Ron Dettloffen - Natural Gas Corporation

Floyd Murray - D. E. Casada

Jim Hacking - Skewes Construction

Leonard Heeney - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 14, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

DEC 15 1981
Date

W.D. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Typed In

Typing Out

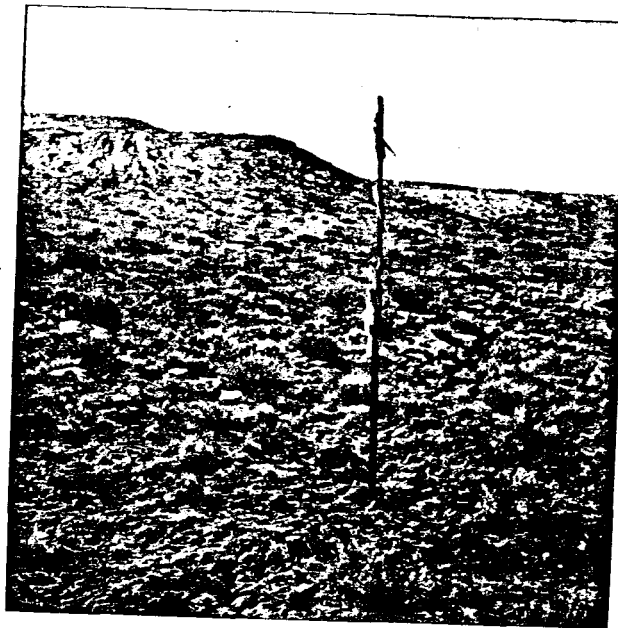
PROPOSED ACTIONS:

Natural Gas Corporation plans to drill the #32-14 well, a 5950' oil and gas test of various formations. About 2400' of jeep trail will be extensively upgraded and 1000' of new road will be required. A pad 200' x 300' and a reserve pit 100' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



South View
NGCC 32-14

12/8

FIELD NOTES SHEET

Date of Field Inspection: December 8, 1981

Well No.: 32-14

Lease No.: U-18404

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Place Excess Fill near corner 8

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) 1789 - 1320 = 469 This well is 469' from nearest lease line

hence will need a state exception. About .45 mile of jeep trail requires upgrading. 1000' of new road requires building.

A designation of operator from Mr. Chumy was filed @ the onsite.

Can't move further South without involving more cut.

Good sized pad 200' x 300' pit 100' x 150'. Copy of R.O.W. agreement + water agreement attached with APD. D/O also attached.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	12-8-1981	
2. Unique charac- teristics							1, 2, 4, 6		
3. Environmentally controversial							1, 2, 4, 6		
4. Uncertain and unknown risks							1, 2, 4, 6		
5. Establishes precedents							1, 2, 4, 6		
6. Cumulatively significant							1, 2, 4, 6		
7. National Register historic places							1, 6		
8. Endangered/ threatened species							1, 6		
9. Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



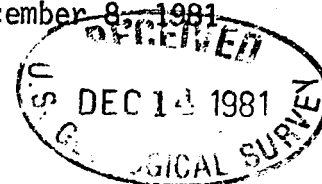
United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

December 8, 1981



Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Natural Gas of California
T9S, R17E, Sec. 14 Well #32-14

Dear Mr. Guynn:

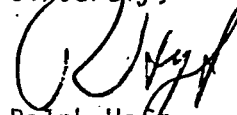
On December 8, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Ross Construction, Casada Construction, Skewes and Hamilton Construction, Natural Gas of California, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. The excess cut material will be placed at corner #8.

An archaeological clearance has been conducted by Utah Archaeological Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

December 18, 1981

Natural Gas Corp. of Calif.
85 South 200 East
Vernal, Utah 84078

RE: Well No. NGC Federal #32-14,
Sec. 14, T. 9S, R. 17E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30129.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS
Enclosure

Union Oil and Gas Division: Central Region
Union Oil Company of California
Post Office Box 2620, Casper, Wyoming 82602
Telephone (307) 234-1563



December 21, 1981

Mr. Cleon B. Feight
Director of Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Request for Spacing Exception NGC
Pleasant Valley Well #19-14 Federal
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14, T. 9 S., R. 17 E.
Uintah County, Utah

Dear Sir:

A letter dated December 10, 1981, from Natural Gas Corporation of California requested a spacing exception for the above referenced well. Please be advised that Union Oil Company of California has no objections to the granting of this spacing exception.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Clark P. Storms", written over a horizontal line.

Clark P. Storms
Landman

CPS:ls

RECEIVED
DEC 23 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1824' FEL and 1789' FNL, Sec. 14,
AT TOP PROD. INTERVAL: T.9S., R.17E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Report Spudding

5. LEASE
U-18404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
32-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T.9S, R.17E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31129

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5157' Un. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded by Olsen Rig #5 at 12:15 p.m. 2/27/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engr. DATE March 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Minerals Management Serv.; Div. OG&M; DeGolyer; Seabrook; Operations;
C.T. Clark; E.R. Henry; S. Furtado

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

March 3, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Seabrook Corporation
1860 Lincoln, Suite 401
Denver, CO 80295

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #32-14 Federal
SW NE Section 14, T.9S., R.17E.
Uintah County, Utah
Pleasant Valley Prospect

Gentlemen:

Attached are copies of Form 9-331, Sundry Notices and Reports on Wells,
Report of Spud Date, for the above captioned well.

Sincerely,

Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry
S. Furtado

RECEIVED
MAR 05 1982
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1824' FEL and 1789' FNL SW1/4*
AT TOP PROD. INTERVAL: *NE 1/4 Section 14, T.9S.,*
AT TOTAL DEPTH: *R. 17E.*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-18404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
32-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T. 9S., R. 17E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31129

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5157' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to perforate, acidize and fracture treat the following zones:

<i>3710-16</i>	<i>4896-4901</i>	<i>5446-53</i>
<i>3971-76</i>	<i>4903-05</i>	<i>5470-74</i>
<i>4477-96</i>	<i>4961-64</i>	<i>5640-58</i>
<i>4577-82</i>	<i>4976-80</i>	<i>5808-12</i>
<i>4872-75</i>	<i>4994-98</i>	

*Fracture treating will be performed with a gelled diesel.
See attached location layout.*

RECEIVED
MAR 22 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Rick Canterbury* TITLE *Associate Engr.* DATE *March 19, 1982*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

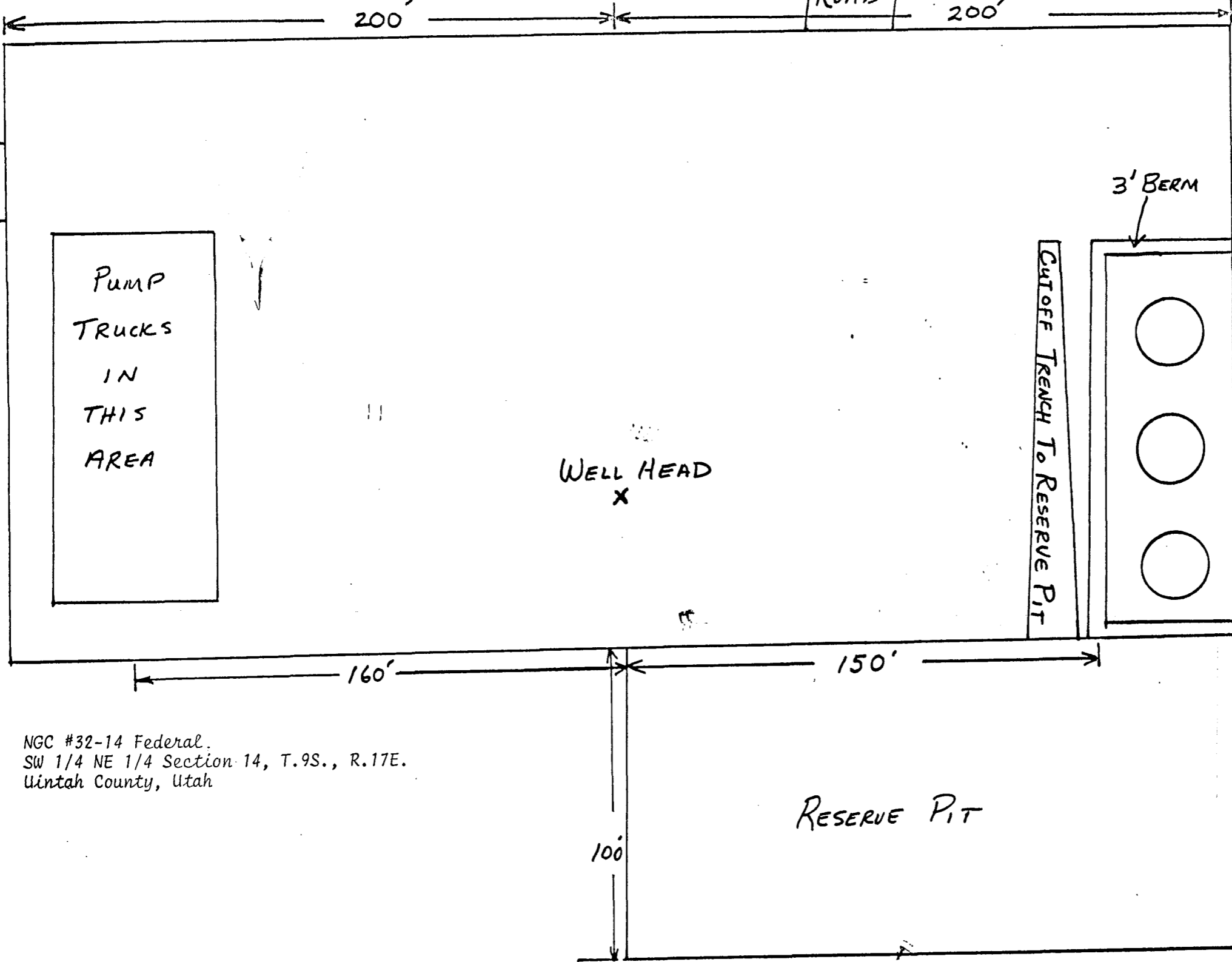
cc: *Minerals Management; Div. OG&M; DeGolyer; Seabrook Corp., Operations*
E. R. Henry; S. Furtado

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

*See Instructions on Reverse Side

DATE: _____
BY: _____

ROAD



NGC #32-14 Federal.
SW 1/4 NE 1/4 Section 14, T.9S., R.17E.
Uintah County, Utah

RESERVE PIT

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

March 19, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Seabrook Corporation
1860 Lincoln, Suite 401
Denver, CO 80295

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #32-14 Federal
SW NE Section 14, T.9S., R.17E.
Uintah County, Utah
Pleasant Valley Prospect

Gentlemen:

Attached are copies of Form 9-331, Sundry Notices and Reports on Wells,
Request for Approval to Fracture Treat and Shoot or Acidize, the above
captioned well.

Sincerely,



Rick Canterbury
Associate Engineer

/kh

Attachments

cc: Operations
C. T. Clark (Cover Letter Only)
E. R. Henry
S. Furtado

NATURAL GAS CORPORATION OF CALIFORNIA

32-14 PLEASANT VALLEY

SW NE Section 14, T9S, R17E

Uintah County, Utah

RECEIVED
APR 01 1982

DIVISION OF
OIL, GAS & MINING

Bill McDonald, Geologist
Summit Consulting, Inc.
1020 15th St., Suite 6C
Denver, Colorado 80202
(303) 595-3326

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Drilling Parameters.....	08
Mud Record.....	09
Lithology.....	10

RESUME

OPERATOR: Natural Gas Corporation of California

WELL NAME & NUMBER: 32-14 Pleasant Valley

LOCATION: SW NE Sec. 14, T9S, R17E

COUNTY: Uintah

STATE: Utah

SPUD DATE: February 25, 1982

COMPLETION DATE (TD): March 8, 1982

ELEVATIONS: 5,157' - GL
5,168' - KB

TOTAL DEPTH: 6,015' - Logs
6,011' - Driller

CONTRACTOR: Olsen Drilling Company

RIG: #5

TYPE RIG: 350 Cardwell

PUMPS: #1 - Emsco - D-500
#2 - Emsco - D-175

GEOLOGIST: Bill McDonald, Summit Consulting, Inc.

ENGINEER: Milo

TOOL PUSHER: Bill Johnson

TYPE DRILLING MUD: Water

MUD COMPANY: Crown Mud and Chemical

MUD ENGINEER: Pat Osthus, Jack Durbin

HOLE SIZES: 12" - 300'
7-7/8" - TD

CASING: 8-5/8" - 300'
5-1/2" - 6,015'

MUD LOGGING BY: Apex Mudlogging Services

TYPE UNIT: One-Man

DST DEPTHS: None

DST COMPANY: None

Resume' con't.

ELECTRIC LOGS BY:

Schlumberger

TYPE LOGS RUN:
(with depths)

DIL - SP - GR 300' - 6,015'
FDC-CML-GR-CAL 300' - 6,015'
BHC-SONIC-GR-CAL w/f log on film
300' - 6,015'
Micro Proximity

LOGGING ENGINEER:

Jim Keane

BOTTOM FORMATION:

Wasatch

WELL STATUS:

Case and Swab

SUMMARY AND CONCLUSIONS

32-14 Pleasant Valley was drilled to a total depth of 6,011' (driller), 6,015' (Schlumberger) to evaluate the productive capabilities of the Green River formation.

GREEN RIVER FORMATION

The Green River was penetrated at 1,268' (Schlumberger), 1,222' (geologist) which is 28' high to the Pure Oil Company Castle Draw #1. Lithology was predominantly light to dark brown and white to medium gray shales with some white to light gray to medium brown sandstone at the top and light reddish brown sandstone at bottom. The shales and sandstones showed poor to very good fluorescence with poor to excellent streaming cuts. Gas kicks up to 100 units from a 5 unit background were observed in some of the shales.

OIL SHALE

The Oil Shale member was penetrated at 2,000' (Schlumberger). Lithology is light to dark brown and dark reddish brown shales. Some shales are very carbonaceous to high grade coal. There is abundant dead oil and tar present. Fluorescence varied from pale to good yellow with poor to streaming yellowish green cut. Gas kicks up to 75 units were recorded throughout the section. Background gas was 5 to 50 units.

DELTA FACIES

The Delta Facies was penetrated at 3,000' (Schlumberger). Lithology is predominantly light to dark brown shales some of which were very carbonaceous with tar and dead oil. Light to dark gray and light brown sandstones and siltstones were occasionally present. Gas background varied from 50 to 100 units with kicks from 150 to 280 units over the shales.

GREEN SHALE MARKER

The Green Shale Marker was penetrated at 4,032' (Schlumberger). Lithology is predominantly light to medium gray, light brown to black shales. Some of the shales exhibited good yellow fluorescence and streaming yellow cut. 53% of this member consisted of white to medium gray friable sandstones and siltstones with poor to very good yellow green fluorescence and poor to fair yellow to yellow green cut. Background gas ran at about 80 units with 150 to 300 unit kicks over some sandstones and shales.

BLACK SHALE

The Black Shale member was penetrated at 5,170' (Schlumberger). Lithology is medium to dark gray shales at top with no fluorescence but good streaming cut. The rest of the section is light gray to black, light brown to reddish orange shales interbedded with white to medium gray and tan sandstones and siltstones. Some sandstones exhibited good fluorescence but no cut. Background gas was 80 units with 40 to 280 unit kicks over the shales and sandstones.

Summary and Conclusions con't.

GREEN RIVER LIMESTONE

The Green River Limestone was penetrated at 5,640' (Schlumberger), 5,694' (geologist) which is 53' high to the Castle Draw #1. Lithology is dark gray and dark brown shale and dark gray limestone at top with light to dark gray and medium to dark brown shales at bottom. The limestone contained the Ostrocod fossils typical of the Green River Limestone. The shales exhibited no fluorescence or cut. The limestone has some pale yellowish green fluorescence and excellent streaming cut. Gas background dropped from 100 units in the Black Shale to 30 units until beneath the limestone. Background then rose to about 100 units to the base of the member. The basal shale reached to 340 units.

WASATCH

The Wasatch member was penetrated at 5,817' (Schlumberger), 5,875' (geologist) which is 201' high to the Castle Draw #1. Lithology is white to light gray to light green and tan to black sandstones and dark red to reddish orange and medium to dark gray siltstones. The sandstones exhibited poor to very good fluorescence with poor to bright green cut. Background gas dropped from 58 units at the top to 15 units midway through the section with one 25 unit kick over a sand.

At the time of this report, no DST's are planned. The well is being cased and swabbed preparatory to production.

FORMATION TOPS

#32-14 Pleasant Valley KB - 5,168'

Pure Oil Company Castle Draw #1 KB - 5,177'

<u>Formation</u>	N.G.C. 32-14 Pleasant Valley		Pure Oil Company Castle Draw #1		Ft + or - to Castle Draw #1
	<u>Depth</u>	<u>Subsea Datum</u>	<u>Depth</u>	<u>Subsea Datum</u>	
Green River	1268'	+3900'	1305'	+3872'	+28
Oil Shale	2000'	+3168'	---	---	---
Parachute Creek	----	----	2504'	+2673'	---
Delta Facies	3000'	+2168'	---	---	---
Garden Gulch	----	----	3702'	+1475'	---
Green Shale	4032'	+1136'	---	---	---
Douglas Creek	----	----	4467'	+710'	---
Black Shale	5170'	-2'	---	---	---
Green River Limestone	5640'	-472'	5700'	-525'	+53
Wasatch	5817'	-649'	6033'	-850'	+201

DAILY CHRONOLOGY

<u>DATE</u>	<u>MIDNIGHT DEPTH</u>	<u>FTG/24 HOURS</u>	<u>REMARKS</u>
2-27-82	365'	65	drilling from surface casing in Uinta
2-28-82	1,184'	819	drilling Uinta 20 1222', drilling Green River
3-01-82	2,078'	914	drilling Green River to 2500', drilling Parachute Creek
3-02-82	2,717'	699	drilling Parachute Creek
3-03-82	3,407'	630	drilling Parachute Creek to 3684' drilling Garden Gulch
3-04-82	3,939'	532	drilling Garden Gulch, trip for bit @ 4,125', drilling Garden Gulch
3-05-82	4,380'	441	drilling Garden Gulch to 4470', drilling Douglas Creek
3-06-82	4,976'	596	drilling Douglas Creek
3-07-82	5,977'	1,001	drilling Douglas Creek to 5694', drilling Green River Limestone to 5875', drilling Wasatch
3-08-82	6,011'	34	drilling Wasatch to 6,009'

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>IN</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HRS.</u>
1	STC	F-45	7-7/8"	300'	4,127'	3,827'	124-3/4
2	STC	F-4	7-7/8"	4,127'	6,009'	1,882'	84

Directional Surveys

2,640': 1°

6,011': 1-3/4°

DRILLING PARAMETERS

<u>DEPTH</u>	<u>WOB</u>	<u>RPM</u>	<u>PP</u>
300'	25	55	805
347	25	65	950
631	25	65	1,200
874	25	65	1,100
1,178	25	65	950
1,393	30	65	1,000
2,074	30	65	1,050
2,330	30	65	1,150
2,522	35	65	1,100
2,770	35	65	1,200
3,183	35	65	1,100
3,395	35	65	1,200
3,747	35/38	65	1,100
3,919	35/38	65	1,200
4,127	35	65	1,100
6,011	35	65	1,100

MUD RECORD

MUDDERED UP AT 5,580' ON 3-07-82

[illegible]

10 Point Plan
Pleasant Valley Prospect
NGC #32-14 Federal
Section 14, T9S, R17E
Uintah County, Utah

1. Surface Formation: Uintah
2. Estimated Formation tops and datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	5172' KB
Green River	1250'	3922'
Parachute Creek	2449'	2723'
Gordon Gulch	3647'	1525'
Douglas Creek	4412'	760'
Tgr Limestone	5647'	-475'
Wasatch	5847'	-675'
T.D.	5972'	-800'

3. Producing Formation Depth: 5500' - 5972'

4. Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Cement</u>	<u>Casing</u>
12-1/4	8-5/8	24 K-55	300'	To surface	New
7-7/8	4-1/2	11.6# N-80	T.D.	1500' fill	New

5. A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the 9-5/8" surface casing. BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 minutes prior to drilling and will be mechanically checked daily during drilling operations.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight lbs/gal</u>	<u>Viscosity Sec/Qt</u>	<u>Fluid Loss cc</u>	<u>Mud Type</u>
0 - 300	8.5 - 9.0			Water/Gel
300-5500	8.5 - 9.0			"
5500-TD	9.0 - 9.2	24 - 36	5 - 6	Brine/Polymer

7. Auxiliary Equipment: Upper Kelly cock, full opening stabbinx valve, 2½" choke manifold, and pit level indicator.
8. Testing, Coring, Sampling and Logging:
 - a) Testing: none.
 - b) Coring: one core in the Green River lime
 - c) Sampling: Cutting samples will be collected by the drilling contractor at 30' intervals to the Green River then 10' sample spacing to T.D.

d) Logging:	<u>Type</u>	<u>Interval</u>
	DIL-SP-GR	Surface casing to TD
	FDC-CNL, GR-CAL	
	BHC Sonic - GR-CAL	
	W/F Log on film	

9. Abnormalties: No abnormal temperatures, pressures, or other potential hazards are anticipated.
10. Drilling Schedule: Anticipated starting date January 1, 1982.
Duration of Operations: 15 days.

LITHOLOGY

NOTE: All Samples are Lagged.

350-545	SH - 25% - lt-m gn, sme m-dk brn, sft, blk, n calc, m-v glauc, v silty SS - 75% - wh, lt-m gn, tan-dk brn, fri, vf-fg, sb ang-ang, m-w srt, sl-v calc, sme glauc, sme shly, NFOSC
545-600	SS - 35% - pred lt-dk brn, lt gn, sme lt gy, fri, vf mg, ang-sb ang, m srt, calc, v shly, n vis Ø, NFOSC, 50% SLTST - 65% - dk gn, lt-dk brn, p cmt, blk
600-900	SS - 77% - wh-lt gn, m-dk brn, fri, vf-fg, ang-sb ang, m srt, v calc, sme m glauc, sme v shly, n vis Ø, NFOSC
900-1,000	SS - 100% - lt gy, fri, vf-fg, ang-sb ang, m srt, v calc
1,000-1,035	SS - 57% - lt gy/gn, fri, vfg, ang-sb ang, m srt, sl-m calc, grdg SLTST, NFOSC SH - 43% - lt gy/gn, lt brn, frm, blk, sl calc, slty, sdy, tr pyr
1,035-1,170	SS - 78% - pale gn, tan, gen a/a SH - 22% - gen a/a, incl m gy
1,170 - 1,230	SS - 92% - wh-lt gy, lt brn, fri, vfg, ang-sb ang, w srt, v calc, NFOSC SH - 8% - gen a/a
1,230-1,245	SS - 95% - wh-lt gy-lt gn, lt-m brn, fri, vfg, ang-sb ang, w srt, v calc, tr pyr, NFOSC SH - 5% - tan-dk brn, red/brn, frm, blk-pty, v calc, mica, sdy, slty
1,245-1,330	SH - 67% - lt-dk gy, buff-red/brn, frm, blk-pty, v calc, pale vg gn flor, p-strmg cut SS - 33% - red/brn, wh-lt gn-lt gy, fri, vfg, sb ang, w srt, sl calc, grdg-SLTST, NFOSC
1,330-1,395	SH - 60% - lt-m gy, tan-dk brn, red/brn, frm, blk-pty, v calc, pale yel-vg gn flor, pale-vg gn strmg cut
1,395-1,470	SH - 87% - m gy-m brn, sme red/brn, frm, blk-pty, v calc, pale-vg yel flor, pale yel/gn cut
1,470-1,750	SH - 100% - lt brn, lt-m gy, frm, blk-pty, m calc, tr pyr, abnt clr-wh xln calc, sme pale-vg yel flor, pale strmg yel cut
1,750-2,055	SH - 100% - tan-m brn, sme dk brn and red/brn, sft-frm, blk, m calc, tr pyr, sme grdg-dk brn/blk fiss and v carb, occ pale yel flor w/g yel/gn cut
2,055-2,190	SH - 86% - tan-lt brn, lt-m gy, frm, blk-pty, m-v calc, tr pyr, occ fair yel flor, g yel/gn cut SS - 14% - pred lt red/brn, clr-wh, fri, vf-fg, sb ang-sme sb rd, m srt, sl-m calc, tr pyr, pale yel flor w strmg cut

Lithology con't.

- 2,190-2,250 SH - 100% - dk red/brn, frm-hd, blk-y-plty, p-v calc, sme pyr, sme sdy, abnt clr-wh xln calc, occ pale yel flor, pale yel cut
- 2,250-2,460 SH - 100% - tan-dk brn, sft-frm, blk-y-plty, sl v calc, m-v calc, tr pyr, occ pale and fair yel flor, n-pale yel/gn cut
- 2,460-2,560 SH - 100% - tan-dk red/brn, sme m gy, gen a/a
- 2,560-3,000 SH - 57% - lt brn-blk/brn, sft-frm, blk-y-plty, sme w/abnt dd oil, p-g yel flor, fast strmg yel/gn cut
SLTST - 28% - lt-dk gy, lt-blk/brn, p cmt, blk-y, n-v calc, n-abnt pyr, p-v carb, sl mica and sdy, occ fair yel flor and cut
- 3,000-3,660 SH - 87% - m-dk brn, m gy, sft-hd, blk-y-plty-fiss, p-v dol, sme v carb-coal, sme dd oil & tar, p-vg yel-yel/gn flor, p-strmg cut, sme tan-lt brn and m-gy LS and dol w/sme vg yel flor and strmg cut
SS & SLTST - 3% - wh-m gy, tan, fri, sb ang, w srt, sl-v calc, NFOSC
- 3,660-3,830 SH - 51% - tan-dk brn, lt-dk gy, frm-hd, blk-y-plty, p-v calc, sl-v calc, sme dk brn dd oil stn, fair-g yel flor w/pale yel/gn strmg cut
SS - 25% - wh-lt gy, lt brn, fri, v fg, sb ang, w srt, m-v calc, tr pyr, sme w/p fluor and strmg yel/gn cut
SLTST - 24% - lt gy, grdg SS, a/a
- 3,830-5,040 SH - 68% - m gy, lt-dk brn, lt-dk red/brn, dk mar, sft-hd, blk-y-plty, p-v calc, tr abnt pyr, p-g yel flor, p-g yel/gn cut
SS - 25% - wh, m gy, lt-dk brn, fri, vf-fg, sbang-sbrd, m-wsrt, m-v calc, p-vg yel/gn flor, p-fair yel-yel/gn flor
SLTST - 7% - lt-m gy, p cmt, blk-y, m-v calc, sme w/tr pyr, sme w/p pale yel flor, n cut
- 5,040-5,120 SH - 100% - blk w/orng stn, splint-fiss, sl calc, n flor, sme strmg cut
- 5,120-5,180 SH - 80% - blk-dk brn, gen a/a
SLTST - 20% - lt gy, p cmt, blk-y, n-m calc, grdg-SS, NFOSC
- 5,180-5,240 SH - 100% - m-dk gy, sft-hd, blk-y-plty, splty-fiss, n-sl calc, n flor, sme strmg cut
- 5,240-5,320 SH - 45% - dk red/brn, lt-dk gy, sft-hd, blk-y-plty, p-m calc, abnt pyr, NFOSC
SS - 25% - wh-lt gy, fri, vfg, sb ang, w srt, v calc, NFOSC
SLTST - 30% - m gy, gen a/a
- 5,320-5,640 SH - 65% - lt brn-blk, red/orng, sft-frm, blk-y-plty, sl-v calc, tr pyr, sme v g yel/gn flor, w/strmg yel/gn cut
SS - 21% - wh-m gy, fri, ang-sb ang, w srt, sl-v calc, tr pyr, tr tar, sme g gn flor, n cut
SLTST - 14% - tan, lt-m gy, gen a/a

Lithology con't.

- 5,640-5,795 SH - 84% - lt-dk gy, m-dk brn, sft-frn, blk-pty, m-v calc, abnt
pyr
LS - 16% - dk gy, cryptoxln, m arg, sme grd-g-SH w/pyr, abnt wh-transl
brn cht, sme pale yel/gn flor w/ v good strms cut, sme Ost foss
- 5,795-6,011 SS - 63% - wh-lt gy-lt gn, tan-blk, vf-mg, sb ang-sb rd, m-w srt, sl
v calc, tr pyr, sme v carb, p-vg flor, p-bri gn strmg cut
SLTST - 37% - dk red, red/orng, m-dk gy, p-w cmt, blk/m-v calc, tr
pyr, NFOSC

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

April 7, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Seabrook Corporation
1860 Lincoln, Suite 401
Denver, CO 80295

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #32-14 Federal
SW NE Section 14, T.9S., R.17E.
Uintah County, Utah
Pleasant Valley Prospect

Gentlemen:

Attached are copies of Form 9-331, Sundry Notices and Reports on Wells,
Report of Status of Well, for the above captioned well.

Sincerely,


Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry
S. Furtado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1824' FEL, 1789' FNL SW NE
AT TOP PROD. INTERVAL: Section 14, T.9S., R.17E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Report Status of Well

5. LEASE U-18404	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Federal	
9. WELL NO. 32-14	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14, T.9S., R.17E.	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO. 43-047-31129	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5157' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rotary drilling operations were completed on this well 3/10/82 with T.D. at 6011'. Completion operations were initiated 3/26/82 and the well was being completed over 3/31/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engr. DATE April 7, 1982
Rick Canterbury

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Minerals Management Service; Div. OG&M; DeGolyer; Seabrook; Operations;
E. R. Henry; C. T. Clark; S. Furtado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Natural Gas Corporation of California3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 840784. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1824' FEL, 1789' FNL, SW NE
AT TOP PROD. INTERVAL: Sec. 14, T.9S., R.17E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Complete and Install Prod. Equipment

5. LEASE
U-18404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal9. WELL NO.
32-1410. FIELD OR WILDCAT NAME
Wildcat11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T.9S., R.17E.12. COUNTY OR PARISH
Utah13. STATE
Utah14. API NO.
43-047-3112915. ELEVATIONS (SHOW DF, KDB, AND WD)
5157'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to complete and install production equipment. Perforations will be at 4578', 4579½', 4580¼', 4479', 4481¼', 4483½', 4487-3/4', 4488', 4491', 4492¼', 4493½'. A small 2,500 gal. diesel break down may be used and a 80,000 gal. gelled diesel frac with 200,000# of sand will be used.

See attached location layout.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/13/82

BY: [Signature]

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan

TITLE Petroleum Engr.

DATE May 4, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

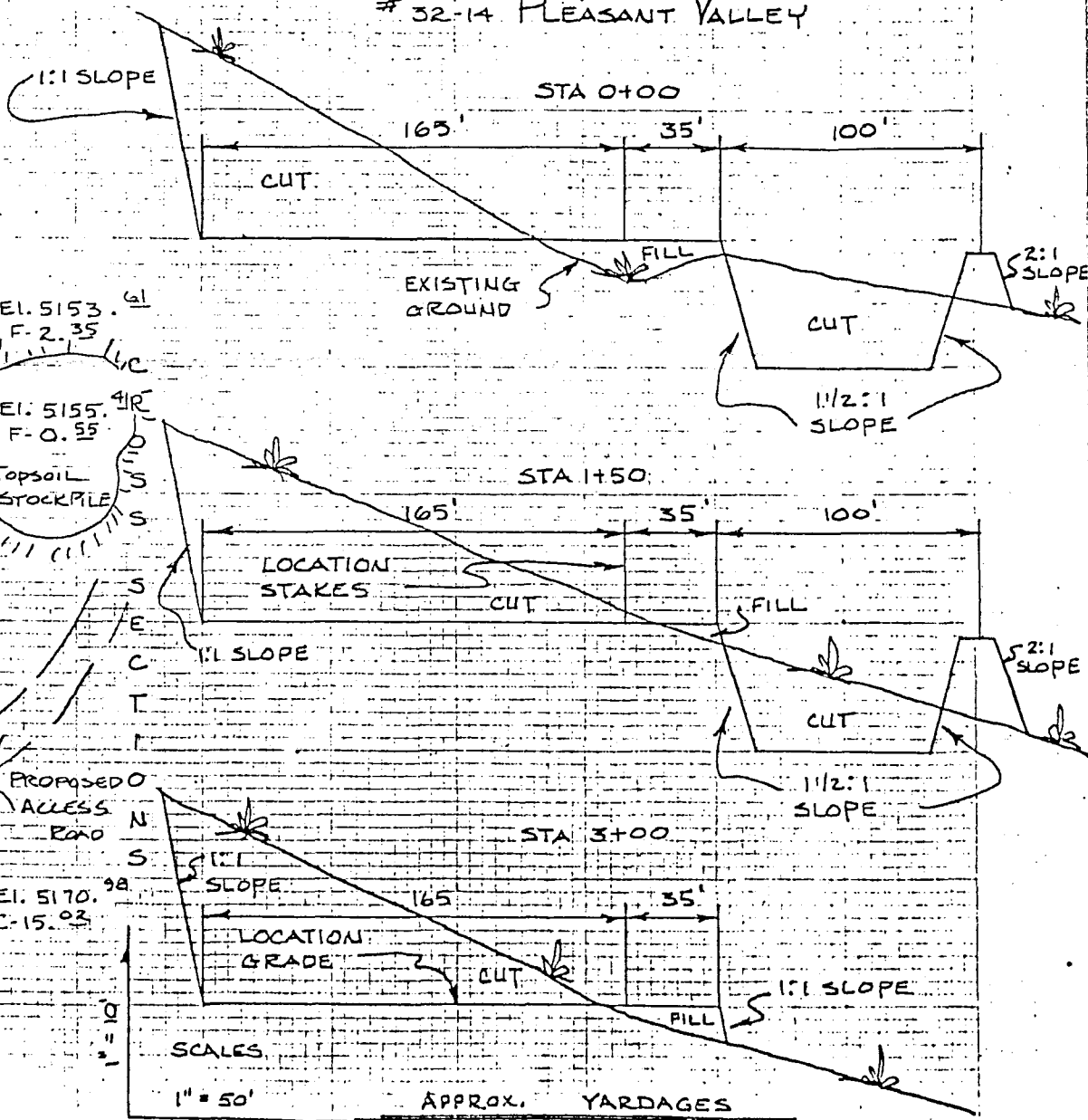
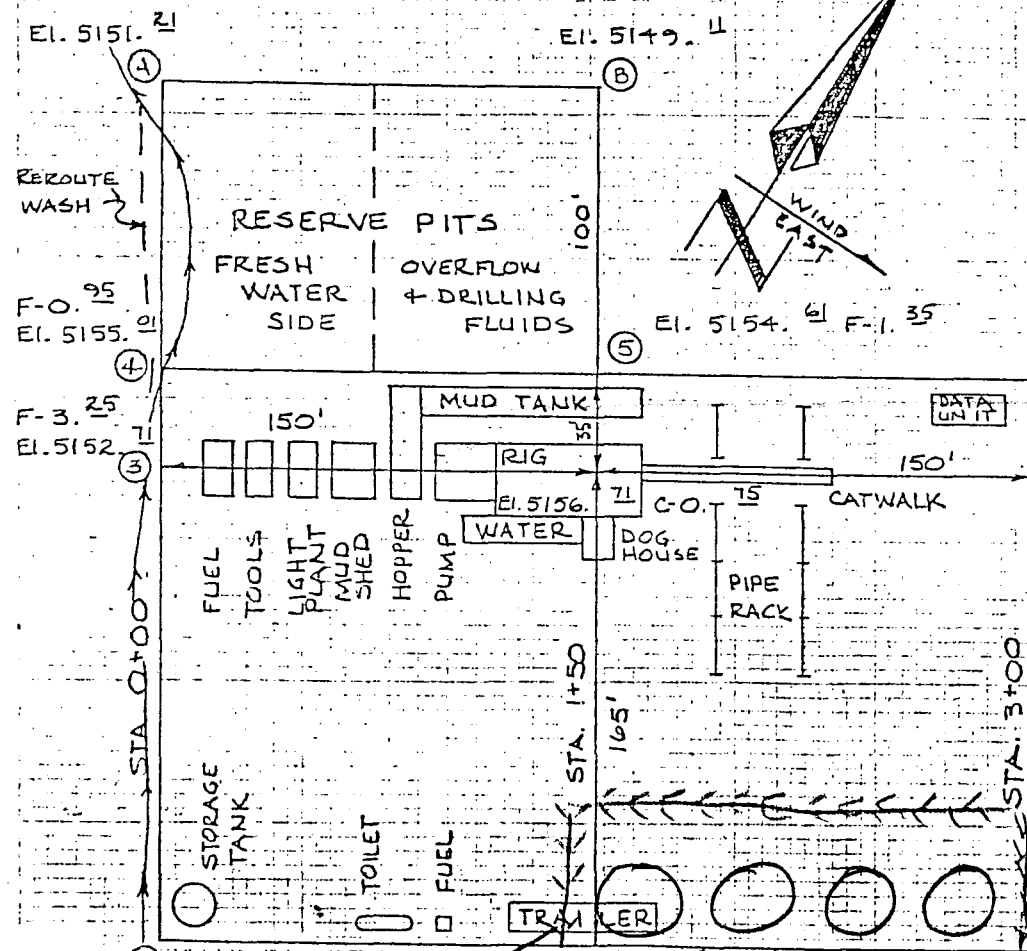
DATE

cc: Minerals Management; Div. OG&M; Seabrook; DeGolyer; Operations; ERHenry; CTClark; SFurtado

NATURAL GAS CORP. OF CALIF.

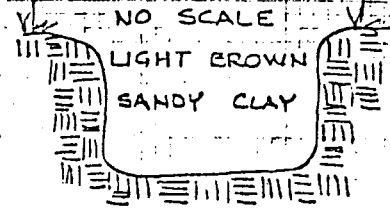
32-14 PLEASANT VALLEY

SCALE 1" = 50'



Bo 1 Tanks
El. 5170.05 C-14.09

SOILS LITHOLOGY



APPROX. YARDAGES
CU YDS CUT 16,541
CU YDS FILL 1,115
INCLUDES PIT YARDAGE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-18404	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Natural Gas Corporation of California				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078				8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1824' FEL, 1789' FNL, Sec. 14, T.9S., R.17E. At top prod. interval reported below At total depth				9. WELL NO. 32-14	
14. PERMIT NO. 43-047-31129 DATE ISSUED 12-18-81				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 2/27/82 16. DATE T.D. REACHED 3/7/82 17. DATE COMPL. (Ready to prod.) 6/18/82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T.9S., R.17E.	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 5157' Un. Gr.				12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD				13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 6011 21. PLUG, BACK T.D., MD & TVD 5400 22. IF MULTIPLE COMPL., HOW MANY* TWO				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5400-4482	
23. INTERVALS DRILLED BY → 0-TD				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (DIL-SP-GR, FDC-CNL, GR-Cal, BHC Sonic-GR-Cal, w/F log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8		24#		300	
5-1/2		17# K-55		6009	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		5012 KB			
31. PERFORATION RECORD (Interval, size and number) See attached sheet					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
See attached sheet					
33.* PRODUCTION					
DATE FIRST PRODUCTION 6/18/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 228 American			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/28/82		HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 42
					GAS—MCF. 30
					WATER—BBL. 2
					GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 42	GAS—MCF. 30
0		35			WATER—BBL. 2
					OIL GRAVITY-API (CORR.) 36.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used as fuel					TEST WITNESSED BY Boyd Snow
35. LIST OF ATTACHMENTS Geological report to follow.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Wm Ryan</u> W. A. Ryan		TITLE <u>Petroleum Engineer</u>			DATE <u>7/16/82</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	1235	
			Oil Shale Facies	2000	
			Delta Facies	2992	
			Green Shale Fac.	4033	
			Black Shale Fac.	5186	
			Green River Lime	5640	
			Wasatch	5815	

Page 2
NGC #32-14 Federal

31. 5808 - 11 4 Shots .38"
5448½, 5451, 5453-3/4, 5473½, 5474, 5474-3/4 6 shots .38
4957-62-77-79-86-95-97 8 shots .38
4872½-73¼-74-99-4902½-03¼ 5 shots .38
4482-84¼-86½-90-3/4-91-94-95¼-96½-4581-82½-83¼ 11 shots .38
4580-85 3 SPF
32. 5808-11 500 gal. 7½% HCL
5448½-5474-3/4 1200 gal. 7½% HCL
4957-4903¼ 2800 gal. diesel, 1992 bbls. My-T-Oil, 231,900# sand
4482-4580 25 bbls. diesel, 16,300 gal. My-T-Oil, 20,800# sand

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
July 16, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. Sam Boltz, Jr.
Seabrook Corporation
1860 Lincoln, Suite 401
Denver, CO 80295

Mr. Bob Gilmore
DeGolyer & MacNaughton
No. 1 Energy Square
Dallas, TX 75206

Re: NGC #32-14 Federal
SW NE Sec. 14, T.9S., R.17E.
Uintah County, UT
Pleasant Valley Prospect

Gentlemen:

Attached are copies of Form 9-330, Well Completion or Recompletion Report and Log, for the above captioned well.

Yours truly,

W^m Ryan
William A. Ryan
Petroleum Engineer

/kh

Attachment

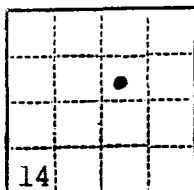
cc: Operations
C. T. Clark
E. R. Henry
R. Boschee
J. M. Kunz
K. E. Reed
I. Chai
S. Furtado
D. McGinley

RECEIVED
JUL 21 1982

DIVISION OF
OIL, GAS & MINING

API #43-047-31129

EA #052-82



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 14
T. 9S
R. 17E
SLB & Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date July 22, 1982

Ref. No.

Land office Utah State Utah

Serial No. 18404 Natural Gas Corp. of Calif. County Uintah

Lessee Raymond Chorney Field Wildcat

Operator Natural Gas Corp. of Calif. District Salt Lake City

Well No. NGC 32-14 Subdivision SWNE

Location 1824' FEL & 1789' FNL

Drilling approved December 16, 19 81 Well elevation 5157' Un. gr. feet

Drilling commenced February 27, 19 82 Total depth 6011 PB 5400 feet

Drilling ceased March 7, 19 82 Initial production 42 BOPD, 30 MCFGPD, 2 BWPD

Completed for production June 18, 19 82 Gravity A. P. I. 36.5°

Abandonment approved July 22, 19 93 Initial R. P. CP-35#

Geologic Formations

Productive Horizons

Surface

Lowest tested

Name

Depths

Contents

Uintah

Wasatch

Green River

4482-5400
(Selective)

Oil, Gas, Water

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1982		Spud	TD 6011			POW						
1988				NBD								
1993							DTA					

JUL 1982
RECEIVED
Minerals Management
Service
Utah

REMARKS Geologic Markers: See Well File

casing record: 8 5/8" cc @ 300' w/cmt to surface
5 1/2" cc @ 6009' w/510 sx

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18404	
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1824' FEL 1789' FNL SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-047-31129		9. WELL NO. 32-14	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5157' GR		10. FIELD AND POOL, OR WILDCAT Pleasant Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T.9S., R.17E.	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Request Temporary Surface Pit <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE Nov. 16, 1984
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/20/84
BY: John R. Dyer

*See Instructions on Reverse Side

*Natural Gas
Corporation of
California*

RECEIVED

FEB 23

DIVISION OF OIL
GAS & MINING

February 21, 1985

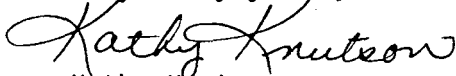
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: NGC 32-14 Lease #18404
Section 14, T9S, R17E
Uintah County, Utah

Gentlemen:

This letter will advise you that Natural Gas Corporation of California intends to place the above subject well in a status of temporary abandonment. All salvageable equipment will be removed from location and used in our ongoing drilling program. Attached is a Sundry Notice informing you of this change in status.

Very truly yours,


Kathy Khutson
Technical Assistant

/kk
attachments

cc: Division of Oil, Gas & Mining
Seabrook Corporation/Attn: Sam Boltz, Jr
DeGolyer & MacNaughton/Ann: John Baker
S. Furtado
L. Jorgensen
Land Department
Production Department
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-18404
2. NAME OF OPERATOR NATURAL GAS CORPORATION OF CALIFORNIA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 SOUTH 200 EAST, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1824' FEL & 1789' FNL SW/NE	8. FARM OR LEASE NAME FEDERAL
	9. WELL NO. 32-14
	10. FIELD AND POOL, OR WILDCAT PLEASANT VALLEY
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 14, T9S, R17E
14. PERMIT NO. 43-047-31129	12. COUNTY OR PARISH UINTAH
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157' NGL	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	TEMPORARILY ABANDON WELL <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR PROPOSES TO TEMPORARILY ABANDON THE ABOVE WELL. SALVAGEABLE EQUIPMENT WILL BE REMOVED AND USED ON ANOTHER LEASE.

RECEIVED

FEB 25 1985

DIVISION OF OIL
GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2/23/85
BY John R. Dase

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE Technical Assistant DATE 2-21-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1985

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Gentlemen:

RE: Review of Submitted Production and Disposition Information.

The Division staff has recently reviewed production and disposition reports submitted on several wells within Uintah County under your operatorship. The subject wells are listed on the enclosed tables, a comparison of submitted production and disposition reports on the subject wells indicate that the wells produced exactly the amount of gas used on lease each month through the year 1984. The Division staff has reasonable concern that the submitted production information is inaccurate and that proper measurements of gas production are not currently being performed.

It is requested that Natural Gas Corporation perform production tests of all the wells listed on the attached reports and that information be supplied which validates the production reported for the year 1984. The General Rules and Regulations of the Board of Oil, Gas and Mining require that measurement of all oil and gas produced from a well be performed and that such measurements be submitted in writing to the Division. Any additional information you could provide which would confirm your compliance with these Rules and Regulations would be greatly appreciated.

Your prompt consideration of this matter is appreciated. Please contact this office if you have additional questions.

Well No. N.G.C. 32-14 Federal Sincerely,

Sec. 14, T. 9S R. 17E
Uintah County, Utah

John R. Baza
John R. Baza
Petroleum Engineer

Enclosures
cc: R.J. Firth
Well File
0090T-65

RECEIVED
FEB 19 1986

DIVISION OF
OIL, GAS & MINING

February 18, 1986

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Federal 32-14
Section 14, T9S, R17E
Uintah County, Utah
Lease #U-18404
4304731129 - GRRV

Gentlemen,

Attached are Designation of Operator forms changing the Operator on the above subject well to Paiute Oil and Mining Corporation effective February 10, 1986.

Very truly yours,

Kathy Knutson
Kathy Knutson
Technical Assistant

/kk
attachments

cc: Files

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL NO.: UTAH 18404

and hereby designates

PAIUTE OIL AND MINING CORPORATION

NAME: P.O. Box 1329

ADDRESS: Park City, UT 84060

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 17 East

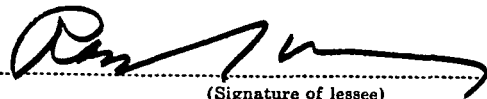
Section 14: SW $\frac{1}{4}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

RAYMOND CHORNEY



(Signature of lessee)

February 10, 1986

(Date)

555 17th Street, Ste 1000
Denver, CO 80202-3910

(Address)

8-20-86

I am expecting a letter from
the BLM re: Operators of this well.
When it comes, please give
it to me.

Vicky Carney

CC: Raymond Chorney
555 17th Str., No. 1000
Denver, CO 80202-3910

Natural Gas Corp of CA w/encl.
Four Embarcadero Center, No. 1400
San Francisco, CA 94111-4164

AFS

JCunningham:nh:3-3-86 0053z

LEASE RECORDS
RECORD
NR 6 - 25

JTB		
JA		
DUN		
ABO		
BLH		
SE		
AC		
RR		
LMC		
FILE		
FILE		

1. Land Records
2. Mapping
3. Oil and Gas
4. Survey
5. Plan

dispute (other was cc)

3100
(U-342)
U-18404
U-59151

MAR 0 4 1986

Dave know

DECISION

Palute Oil and Mining Corporation
1901 Prospector Square
P. O. Box 1329
Park City, Utah 84060

Oil and Gas Lease
U-18404

Assignment Approved January 1, 1986, Amended

An assignment affecting record title to oil and gas lease U-18404 was filed on September 11, 1985, from Raymond Chorney to Palute Oil and Mining Corp. The assignment was approved on December 30, 1985, to be effective January 1, 1986. It has come to the attention of this office that, as a result of the subject assignment, Palute now holds 100 percent record title to a portion of the lands and that the assigned portion should have been segregated into a separate lease. Therefore, the subject assignment is hereby amended as follows:

Lands segregated out of lease U-18404 and given serial number U-59151:

T. 9 S., R. 17 E., SLM, Utah
Sec. 14: SW $\frac{1}{4}$, SE $\frac{1}{4}$.

Containing 160 acres.

Lands remaining in lease U-18404:

T. 9 S., R. 17 E., SLM, Utah
Sec. 14: SW $\frac{1}{4}$, SE $\frac{1}{4}$;
Sec. 23: E $\frac{1}{2}$.

Containing 560 acres.

IRENE J. ANDERSON
ACTING Chief, Minerals
Adjudication Section

Enclosure:
Copy of RTA

Raymond Chorney
NOC of CA

10-1-80 -

Per telecon with Benna at Vernal BLM office (1-789-1362), the BLM State Office fouled-up on this matter. Apparently the state office issued a new lease for the area where this well sits which they shouldn't have done without talking to the Vernal office. She said that the BLM engineers will write a letter to NGC and probably have them do a well test to prove that this well is capable of production ^{and then go from there.} They really aren't sure who the operator is supposed to be, but for now they are viewing NGC as the operator until this mess is cleared up. She said she will have them send copies of their correspondence w/ NGC to us.

DTS

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

ASSIGNEE CERTIFIES THAT

- 1. Assignee is over the age of majority
- 2. Assignee is a citizen of the United States
- 3. Assignee is ☐ Individual ☐ Municipality ☐ Association ☐ Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed _____.
- 4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
- 5. Assignee ☐ is ☐ is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106).
- 6. A filing fee of \$25.00 is attached.

ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

executed this 11th day of September, 1985
NATURE OIL & MINING CORPORATION

[Signature]
(Assignee's Signature)

1901 Prospectors Square, Box 1329
(Assignee's Address)

J. Pinder - President Chairman

Park City Utah 84060
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

- 1. Use of Form - Use only for assignment of record title interest in oil and gas leases. If more than one assignment is made out of a lease, a separate instrument of transfer is required for each assignment.
- 2. Filing and Number of Copies - File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany the assignment. File assignment within ninety (90) days after date of final execution.
- 3. Effective Date of Assignment - Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. Assignee's qualifications must be in full compliance with the regulations (43 CFR 3102). If bond is necessary, it must be furnished prior to approval of the assignment.
- 4. Submit, at the time assignment is filed, a signed statement giving the names of any other parties who will have an interest in the lease. Within fifteen (15) days after the filing of the assignment, the assignee and all such other interested parties must submit, together with evidence of their qualifications to hold the lease interest, separate, signed statements giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of the agreement, if written.
- 5. Effect of Assignment - Approval of assignment of a definitely described portion of the leased lands creates separate leases of the retained and the assigned portions. It does not change the terms and conditions of the lease or the lease anniversary date for purposes of payment of annual rental.

October 29, 1985
My Commission Expires:

Notary Public

On this 11th day of September, 1985, before me, Rita Wood-Danos, Notary Public, personally appeared C. T. Clark, Jr., known to me to be the Attorney-in-Fact of the NATURAL GAS CORPORATION OF CALIFORNIA that executed the within instrument, and acknowledged to me that such corporation executed the same.

WITNESS my hand and notarial seal the date last aforesaid.

STATE OF COLORADO
COUNTY OF DENVER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. J004-0034
Expires: February 23, 1982

Lease Serial No. U-18404

Lease effective date
April 1, 1972

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name
Paiute Oil & Mining Corporation

Address (include zip code)
1901 Prospectors Square, Box 1329
Park City, Utah 84060

The undersigned, as owner of 75 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

Township 9 South; Range 17 East SLM
Section 14: S/2NE/4, N/2SE/4
Containing 160 acres, m/1
Uintah County, Utah

SAME LAND AS ITEM 2

RECEIVED
UNITED STATES OF
DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1985 SEP 11 PM 1

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	-0-
5. Specify overriding royalty being reserved by assignor	1.5%
6. Specify overriding royalty previously reserved or conveyed, if any	3%
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 11th day of September, 1985

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark, Jr. - Attorney-in-Fact

POWER OF AUTHORITY FOR ATTORNEY-IN-FACT
ED IN U-46500 AND SUCH
ORITY IS STILL IN EFFECT.

Four Embarcadero Center, Suite 1400

(Assignor's Address)

San Francisco, California 94111-4164

(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

OCT 1 1985

Assignment approved effective

By: *[Signature]*
(Authorized Officer)

Chief, Minerals
Adjudication Section

DEC 30 1985

62306

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT.

- A. ASSIGNEE CERTIFIES THAT the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this assignment are:
1. Citizens of the United States or qualified alien stockholders in a domestic corporation; associations of the United States; or any State or Territory thereof; or municipalities.
 2. Of the age of majority in the State where the lands to be assigned are located.
 3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 11th day of September, 1985

PAIUTE OIL AND MINING CORPORATION

By:

(Assignee's Signature)

Chairman of the Board

PAIUTE OIL AND MINING CORPORATION

1901 Prospector Dr.

(Assignee's Address)

Park City

(City)

Utah

(State)

84060

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

1. USE OF FORM - Use only for assignment of record title interest in oil and gas leases. If more than one assignment is made out of a lease, a separate instrument of transfer is required for each assignment. A separate instrument of assignment shall be used for each lease out of which an assignment is made.
2. FILING AND NUMBER OF COPIES - File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany the assignment. File assignment within ninety (90) days after date of final execution.
3. EFFECTIVE DATE OF ASSIGNMENT - Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. If bond is necessary, it must be furnished prior to approval of the assignment.
4. EFFECT OF ASSIGNMENT - Approval of assignment of a definitely described portion of the leased lands creates separate leases of the retained and the assigned portions. It does not change the terms and conditions of the lease or the lease anniversary date for purposes of payment of annual rental.
5. A copy of the lease out of which this assignment is made should be obtained from the assignor.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

Bureau of Land Management: collects this information pursuant to the law (see 43 CFR 3106-3(c)).

Bureau of Land Management uses the information to create a record of lease assignment and to determine the qualifications of assignees.

A Federal lessee is obligated to report this information under regulations 43 CFR 3106-3(c).

STATE OF COLORADO

COUNTY OF DENVER

The foregoing instrument was acknowledged before me by

Raymond Chorney
this 6th day of September, 1985.

Witness my hand and official seal.

My commission expires 555 17th STREET
SUITE 1000
DENVER, COLORADO 80202-3010
Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

FORM APPROVED
OMB NO. 1004-0034
Expires: August 31, 1985

Lease Serial No.
UTAH 18404

Lease effective date
April 1, 1972

FOR BLM OFFICE USE ONLY

New Serial No.

U-59151

PART I

1. Assignee's Name

PAIUTE OIL AND MINING CORPORATION #PAIUB3757

Address (include zip code)

1901 Prospector Square, P.O. Box 1329
Park City, Utah 84060

The undersigned, as owner of 25% percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

Township 9 South, Range 17 East

Section 14: S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$

Containing 160.00 acres, m/1
Uintah and Duchesne Counties, Utah

This assignment is made subject to all the terms, conditions and provisions of that certain Agreement dated August 23, 1985, by and between Natural Gas Corporation of California, NGC Production Company, Pacific Transmission Supply Company, Chorney Oil Company, Raymond Chorney, Seabrook Corporation and Paiute Oil and Mining Company

SAME LAND AS ITEM 2

RECEIVED
UTAH STATE OFFICE
1985 SEP 11 PM 1:43
DEPT OF INTERIOR
BUREAU OF LAND MGMT.

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

NONE

5. Specify overriding royalty being reserved by assignor

NONE

6. Specify overriding royalty previously reserved or conveyed, if any

3.0%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 1/2 percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 6th day of September, 19 85
RAYMOND CHORNEY

(Assignor's Signature)

555 17th Street, Ste 1000

(Assignor's Address)

Denver, CO 80202-3910

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective JAN 1 1986

By

Chief, Minerals
Adjudication Section

(Authorized Official)

DEC 30 1985

(Title)

(Date)

*Natural Gas
Corporation of
California*

RECEIVED
AUG 26 1986

August 21, 1986

DIVISION OF
OIL, GAS & MINING

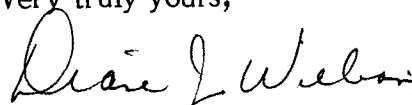
State of Utah
Division of State Lands & Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
Attention: Claudia Jones

RE: FEDERAL 32-14 WELL
(U-18404) U-59151

Ladies and Gentlemen:

Follow-up to a telephone conversation between Kathy Knutsen (NGC Vernal office) and Claudia Jones this date, please be advised Natural Gas Corporation of California (NGC) transferred all right, title and interest in S/2NE/4, N/2SE/4 Section 14, T9S-R17E Federal oil and gas lease U-59151 (segregated from U-18404) and all interest in the NGC 32-14 well to Paiute Oil and Mining Corporation by assignment dated September 11, 1985 and approved effective by BLM 10/1/85 (photocopy attached).

Very truly yours,



DIANE J. WILLIAMS
Contract Administrator
Lease Records Department

DJW:kk

cc: Kathy Knutsen



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 25, 1986

Mr. David B. Emmert
Paiute Oil & Gas Corp
Post Office Box 719
Park City, Utah 84060

Dear Mr. ~~Emmert~~: *DAVE*

Re: NGC 32-14 Federal API# 4304731129 SEC 14 T09S R17E Uintah Co.

We realize there is a question as to the correct operator of this well. However, our records do show Paiute Oil & Gas as the current operator.

We have been in contact with NGC Corporation of California and they have furnished us with copies of the legal documents stating Paiute took over the operations of the above mentioned well effective January 1, 1986.

We ask that you please submit the information for this well, until this question is cleared up. Forms are enclosed for your convenience in reporting. If you have any questions, please do not hesitate to call this office.

Sincerely,

VICKY CARNEY

Vicky Carney
Production Specialist

Enclosures

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
Suspense File
0335S-57

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18404 POW-GRU	
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 121709	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1824' FEL, 1789' FNL SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14		8. FARM OR LEASE NAME Eight Mile Flat North	
14. PERMIT NO. 43-047-31129		9. WELL NO. Federal 32-14	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157' GR		10. FIELD AND POOL, OR WILDCAT Pleasant Valley	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T9S, R17E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Natural Gas Corporation of California requests approval to plug and abandon the Federal 32-14 in the following manner:

Set cast iron bridge plug at 4550' with 50' of cement on top of the bridge plug to 4500'. Set 100' of cement in the 5 $\frac{1}{2}$ " casing across the 8-5/8" casing shoe from 265'-365'. Set 100' surface plug in 5 $\frac{1}{2}$ " casing and 300' surface plug in 5 $\frac{1}{2}$ " and 8-5/8" casing annulus. Erect a regulation dryhole marker with dirt heaped around the base about 18 inches. Minimum 9 ppg bentonite weighted fresh water mud will be placed between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike McMican

TITLE Petroleum Engineer

DATE Dec. 8, 1987

Mike McMican

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-14-87

BY: John R. [Signature]

*See Instructions on Reverse Side

cc: Chorney
Federal approval of this action
is required before commencing
operations.

*Natural Gas
Corporation of
California*

December 8, 1987

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Keith Ebner
Chorney Oil Company
555 17th Street, Suite 1000
Denver, CO 80202-3910

Re: Federal 32-14
SW/NE Sec. 14, T9S, R17E
Uintah County, UT

Gentlemen,

Attached is Form 3160-5, "Sundry Notices and Reports of Wells", Notice of Intention to Abandon the subject well.

If you need more information, please contact our Vernal office.

Very truly yours,

Mike McMican

Mike McMican
Petroleum Engineer

KH

Attachment

cc: S. Furtado (Rm 1449)
L. Jorgensen (Rm 1421)
W. G. Paulsell (Rm 1428)

RECEIVED
DEC 10 1987

DIVISION OF
OIL, GAS & MINING

COMPANY: GAVILAN OPER INC UT ACCOUNT # N2275 SUSPENSE DATE: 011116

WELL NAME: _____

API #: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: DOUG THAYER

SEC, TWP, RNG: _____

CONTACT TELEPHONE NO.: 484-0942 263-8685

SUBJECT: DOUG CALLED AND WANTS FOLLOWING WELLS MAILED TO THEIR VERNAL ADDRESS:

✓ Pomco 14-8	4301330542	GRV - POW	9S 17E 8
✓ NGC 32-14 SED	4304731129	GRV - POW	9S 17E 14
✓ Pomco 2	4301330505	GRWS - POW	9S 17E 18
✓ WALKER 2-1A	4304731431	WSTC - POW	6S 20E 2

(Use attachments if necessary) **ALTERNATE ADDRESS**

RESULTS: GAVILAN OPER INC PAUTE OIL & MINING.

1680 W HIGHWAY 40 #1230

VERNAL UT 84078

ATTN: JOAN RIDDLE

CHANGE OF

OPERATOR FORM

2:30 1-7-87 DOUG WILL CALL BACK

WILL BE SENT

IN SOON.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 1-5-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-18404 POW/GRU
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 031605
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1824' FEL, 1789' FNL, Section 14, T9S, R17E, S.L.B.&M.		8. FARM OR LEASE NAME Eight Mile Flat North
14. PERMIT NO. 43-047-31129		9. WELL NO. Federal 32-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5157' GR		10. FIELD AND POOL, OR WILDCAT Pleasant Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T9S, R17E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/2/88: MIRU, install BOP's. RIH w/5½" csg scraper on 2-7/8" tbg to 5004'; circulated well w/200 bbls fresh water at 250°F.

3/3/88: POH w/tbg and scraper, set CIBP @ 4550'. Perf'd four holes @ 2750'; RIH tbg & placed 10 sx Class "G" cmt on bridge plug; displaced hole w/9 ppg pozmix mud; set cement retainer @ 2700'; squeezed 40 sx Class "G" cement in 5½" & 7-7/8" annulus at surface; spotted 50 sx Class "G" cement on retainer; pumped 50 sx Class "G" cement in 5½" & 8-5/8" annulus at surface; pumped 12 sx Class "G" cement in 5½" csg at surface.

3/4/88: Cut off csg & csg head, mix 10 sx sackrete & install dryhole marker. Cut dead men 24" below surface and fill in around dryhole marker.

Plugging operations complete. Waiting on surface rehabilitation stipulations.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael L. McMican
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE March 4, 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 3-15-88

*See Instructions on Reverse Side

*Natural Gas
Corporation of
California*

RECORDED
MAR 07 1988

March 4, 1988

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Keith Ebner
Chorney Oil Company
555 17th Street, Suite 1000
Denver, CO 80202-3910

Re: Federal 32-14
SW/NE Sec. 14, T9S, R17E
Uintah County, UT

Gentlemen,

Attached is Form 3160-5, "Sundry Notices and Reports of Wells", reporting the plugging and abandonment of the subject well.

If you need more information, please contact our Vernal office.

Very truly yours,

Mike McMican

Mike McMican
Petroleum Engineer

KH

Attachment

cc: S. Furtado (Rm 1449)
L. Jorgensen (Rm 1421)
W. G. Paulsell (Rm 1428)
B. Hill (Fairfield)

4-12-88

TAD GOING TO PAULTE OIL & MINING
% GAVILAN OPER INC

UC-DOGM

WALKER PAULTE 2-1A	43 047 51431
POMCO #2	43 013 30505
NGC FED #32-14	43 047 31129
POMCO 14-8	43 013 30542

CHG OF OPER FORM WILL BE SENT
SOON.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NOV 08 1990

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator PG&E Resources Company PAUTE OIL & MINING	8. Well Name and No. 32-14 Federal
3. Address and Telephone No. 85 South 200 East, Vernal, UT 84078 801-789-4573	9. API Well No. 43-047-31129 PA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1824' FEL, 1789' FNL SW/NE Section 14, T9S, R17E	10. Field and Pool, or Exploratory Area Eight Mile Flat North
	11. County or Parish, State Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

Request for Liability Release
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PG&E Resources Company requests complete release from liability for this plugged, abandoned, rehabilitated, and seeded well location.

* 901113 per PG&E / Mike McMichael - OK to leave as PAUTE oil & Gas for

Copies: Div. Oil, Gas & Mining; SGoodrich; Central Files

14. I hereby certify that the foregoing is true and correct

Signed <u>Mike McMichael</u>	Title <u>Production Supt.</u>	Date <u>11/6/90</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		



June 30, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill: Federal 7-14R-9-17.

Dear Diana:

Enclosed find an APD to re-enter the above referenced well. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUL 01 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

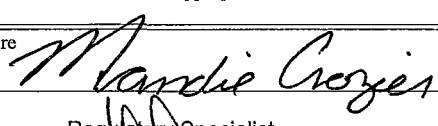
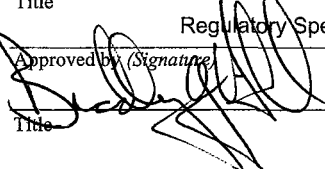
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		5. Lease Serial No. UTU-64806
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 7-14R-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 1790' FNL 1823' FEL 587851X 40.03328 At proposed prod. zone 4431749Y -109.97035		9. API Well No. 43-047-31129
14. Distance in miles and direction from nearest town or post office* Approximatley 16.9 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte Eight mile
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 470' f/lse, NA f/unit	16. No. of Acres in lease 880.00	11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 14, T9S R17E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2180'	17. Spacing Unit dedicated to this well 40 Acres	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5160' GL	19. Proposed Depth 6500'	13. State UT
22. Approximate date work will start* 1st Quarter 2005	20. BLM/BIA Bond No. on file UTU0056	
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/30/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 07-06-04
Title		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

JUL 01 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY
FEDERAL 7-14R-9-17
SW/NE SECTION 14, T9S, R17E
UINTAH COUNTY, UTAH

TEN POINT RE-ENTRY PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1700'
Green River	1700'
Wasatch	6198'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1700' – 6198' – Oil

4. **PROPOSED CASING PROGRAM:**

Existing Surface Casing: Previously set at 315' of 8-5/8" 24# K-55
Existing Production Casing: 5-1/2" K-55, 17#; previously set @ 6009'.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

This well will be re-entered and plugs will be drilled out with fresh water and KCL or KCL substitute. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

MUD PROGRAM
315' – 5967'

MUD TYPE
fresh water system

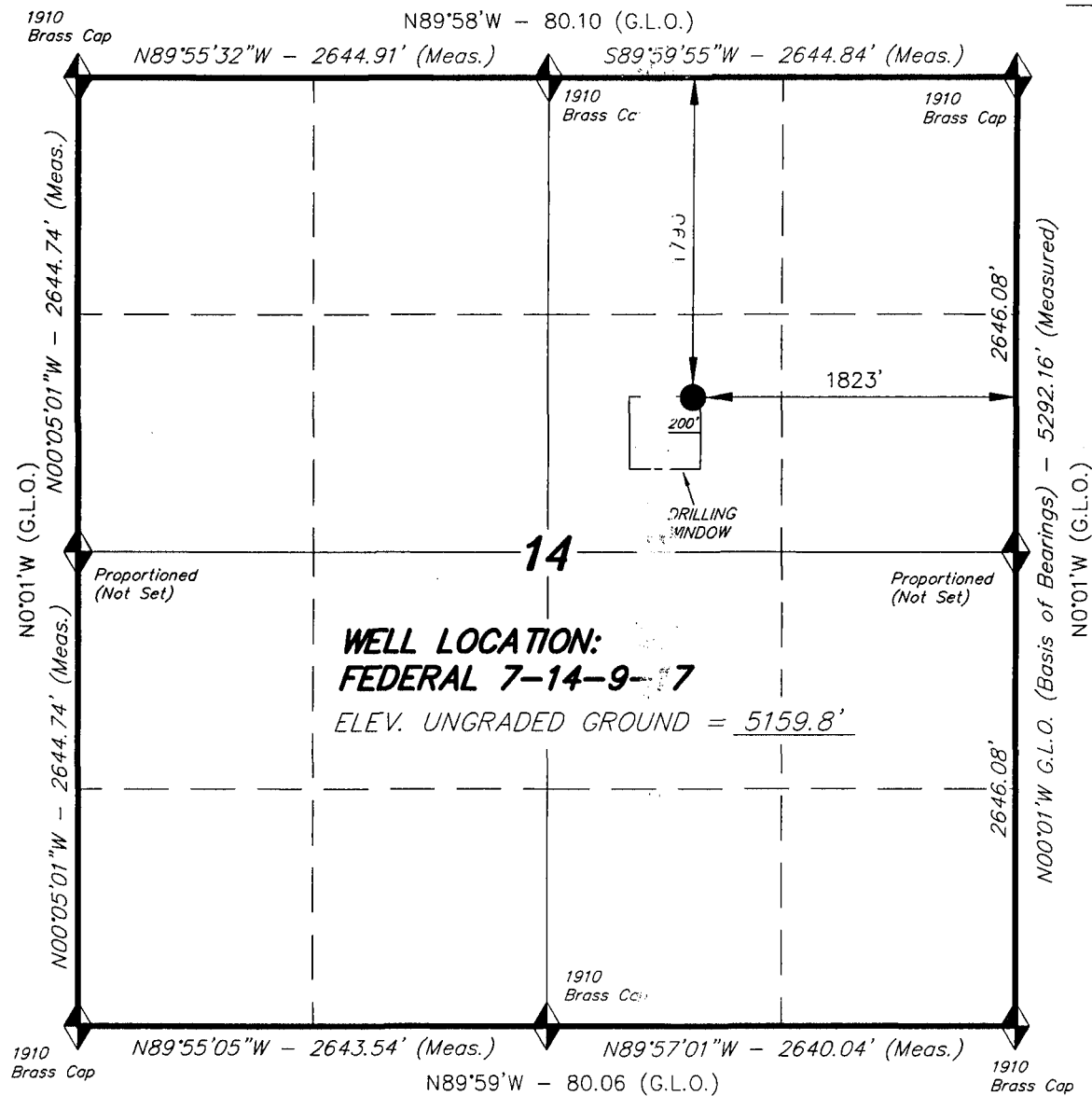
7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

INLAND PRODUCTION COMPANY

WELL LOCATION, FEDERAL 7-14-9-17;
LOCATED AS SHOWN IN THE SW 1/4 NE
1/4 OF SECTION 14, T9S, R17E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PART WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.
STEWART
RED LAND SURVEYOR
EXPIRATION No. 19937
OF STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 9-23-03

DRAWN BY: J.R.S.

NOTES:

FILE #

 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD: (PARIETTE DRAW SW)

Logs have already been run on this well and are on file with the Bureau of Land Management. A cement bond log will be run from PBTD to cement top.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the re-entry operations will commence the fourth quarter of 2004, and take approximately four (4) days to complete.

INLAND PRODUCTION COMPANY
FEDERAL 7-14R-9-17
SW/NE SECTION 14, T9S, R17E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Inland Production Company well location site Federal 7-14R-9-17 located in the SW¼ NE¼ Section 14, T9S, R17E, S.L.B. & M., Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 2.9 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 0.7 miles \pm to it's junction with the beginning of the proposed access road; proceed southerly along the proposed access road 640' \pm to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the re-entry process will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 640' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade is less than 8%.

There are no culverts required along this proposed access road. There are barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There are no new gates or cattle guards required.

All construction material for this access road was borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Inland Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

A 2" dry gas line will be run along the existing access road to supply dry gas to the rig.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (40' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the

produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Fourwing Saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea concinna</i>	4 lbs/acre

11. **SURFACE OWNERSHIP:** Bureau of Land Management

12. **OTHER ADDITIONAL INFORMATION:**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Inland Production Company requests 50' of disturbed area be granted for the Federal #7-14R-9-17 to allow for construction of a 3" gas gathering line, and a 2" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests 50' of disturbed area be granted for the Federal #7-14R-9-17 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

For the Federal #7-14R-9-17 Inland Production Company requests a 200' ROW in Lease U-075174 to allow for construction of the proposed access road as well as the gas and water lines. **Refer to Topographic Map "B" and Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for this area have been previously submitted and are on file at the Bureau of Land Management. MOAC Report #03-82, 1/12/04. Paleontological Resource Survey prepared by, Wade E. Miller, 7/28/03. See attached report cover pages, Exhibit "D".

Details of the On-Site Inspection

The proposed Federal #7-14R-9-17 was on-sited on 7/22/03. The following were present; Jon Holst (permitting agent), Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear @ 95 degrees.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Federal 7-14R-9-17, Inland will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Federal 7-14R-9-17 Inland will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The BLM office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Brad Mecham
Address: Inland Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well #7-14R-9-17, SW/NE Section 14, T9S, R17E, LEASE #UTU-64806, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

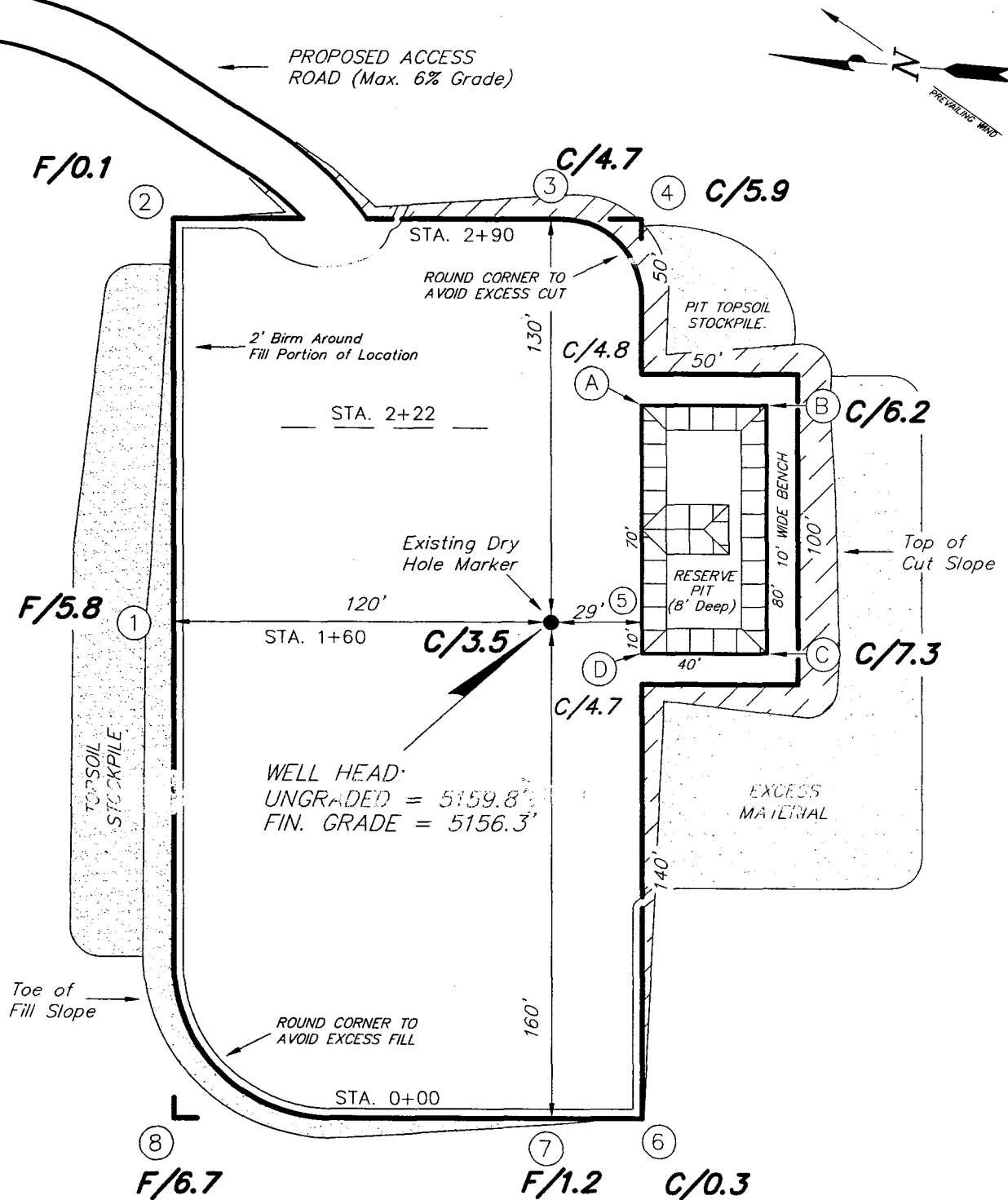
6/30/04
Date

Mandie Crozier
Mandie Crozier
Regulatory Specialist
Inland Production Company

INLAND PRODUCTION COMPANY

FEDERAL 7-14-9-17

Section 14, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

180' NORTH = 5148.6'
220' NORTH = 5146.7'
210' WEST = 5155.0'
260' WEST = 5153.3'

SURVEYED BY: D.J.S.

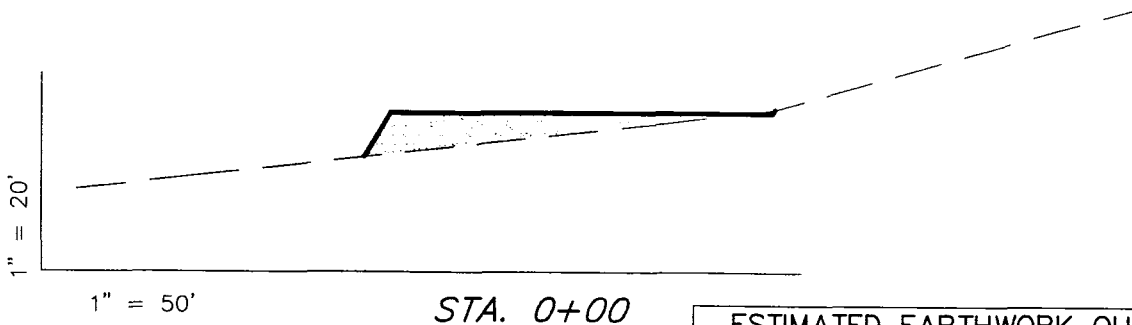
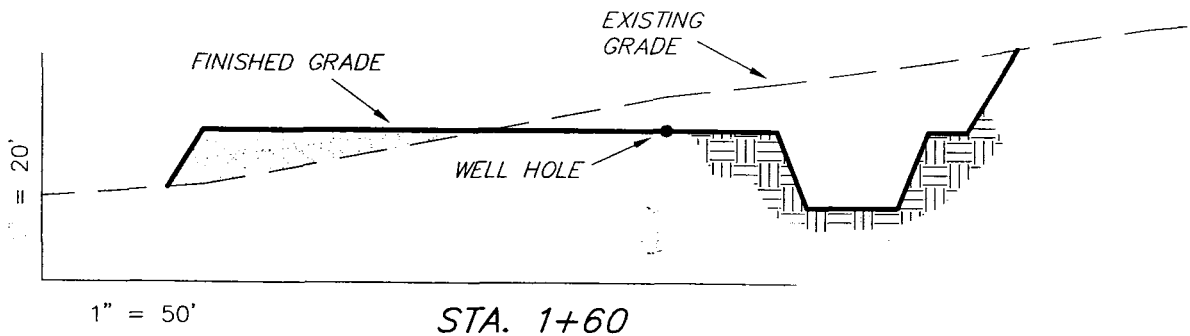
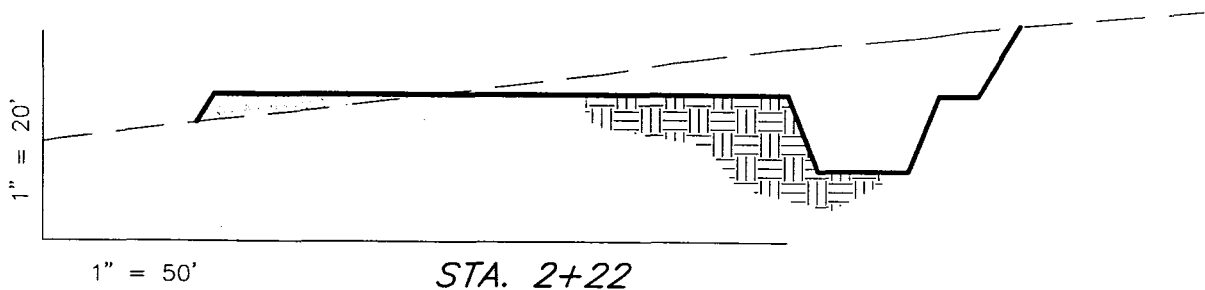
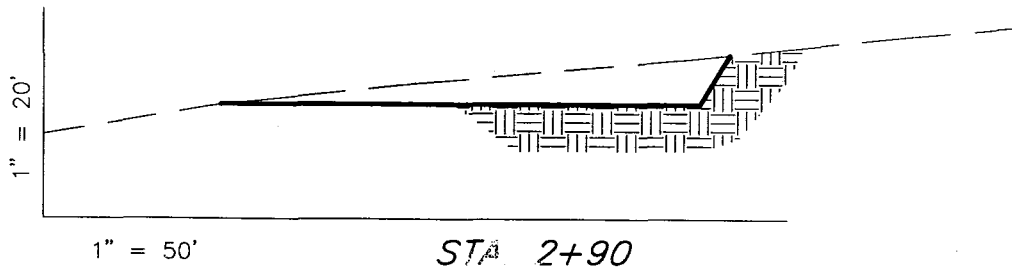
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 9-23-03

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
FEDERAL 7-14-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,790	2,790	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,430	2,790	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

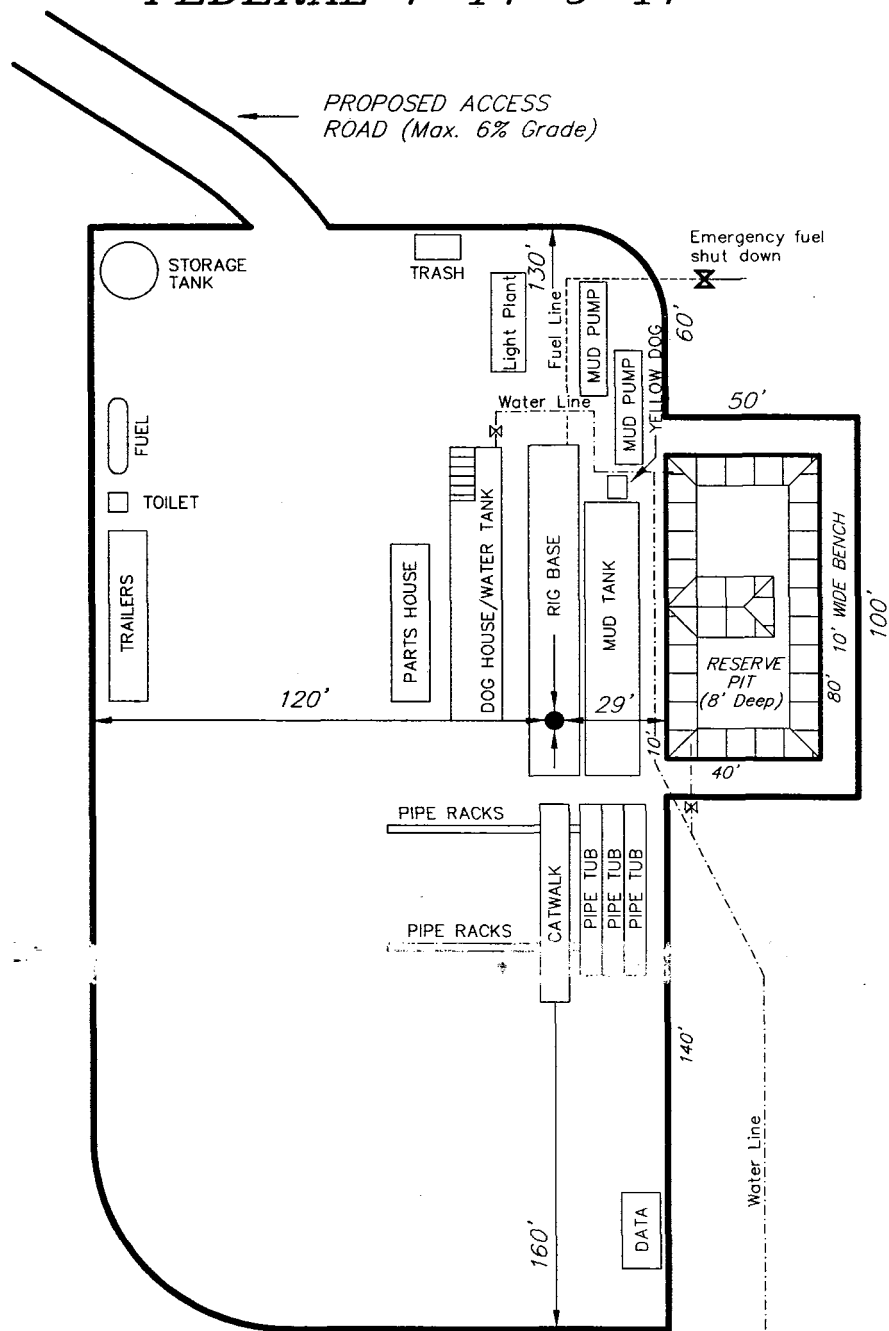
DATE: 9-23-03

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

FEDERAL 7-14-9-17



SURVEYED BY: D.J.S.

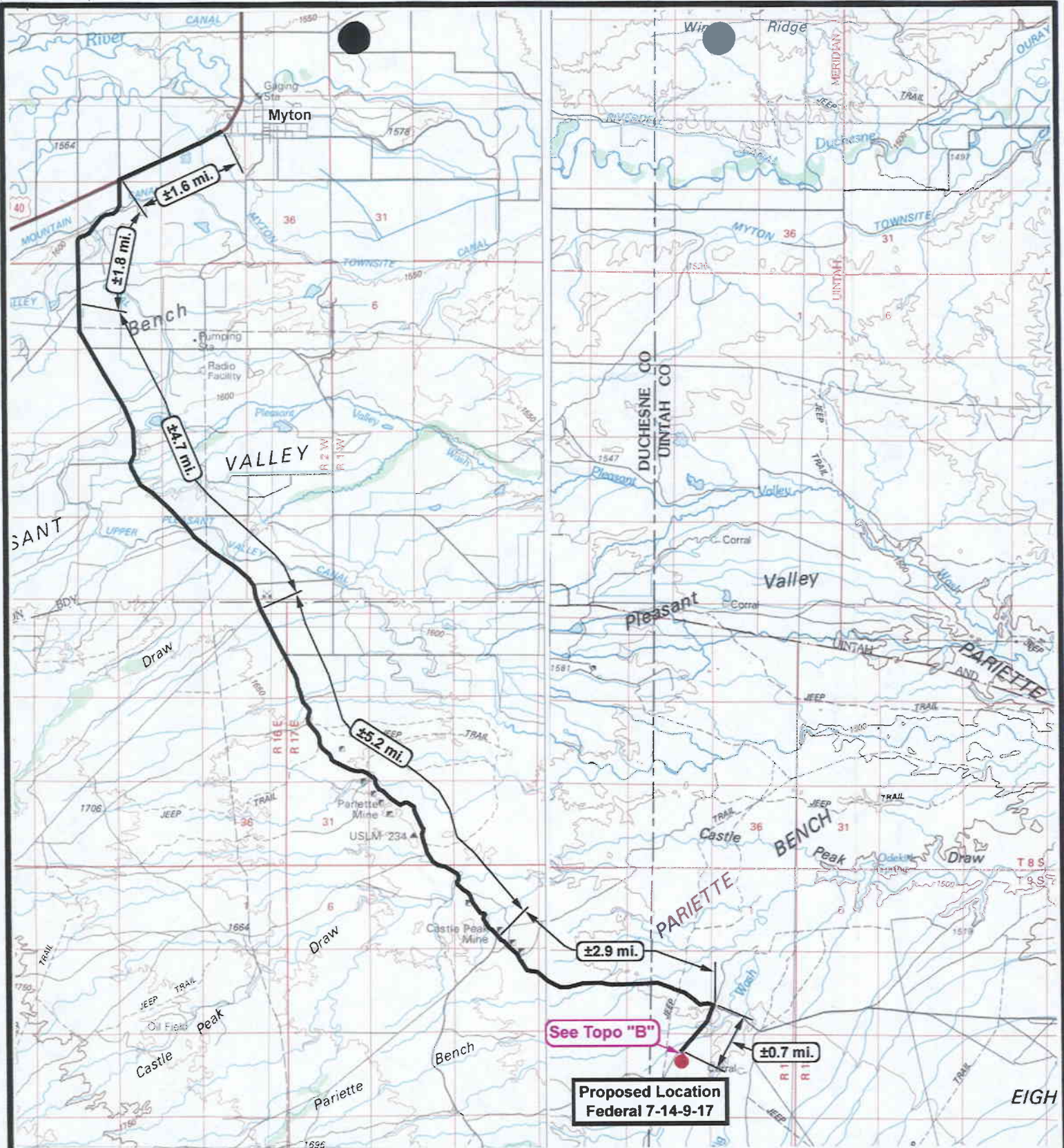
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DRAWN BY: J.R.S.

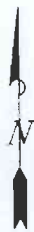
DATE: 9-23-03

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



**Federal 7-14-9-17
SEC. 14, T9S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

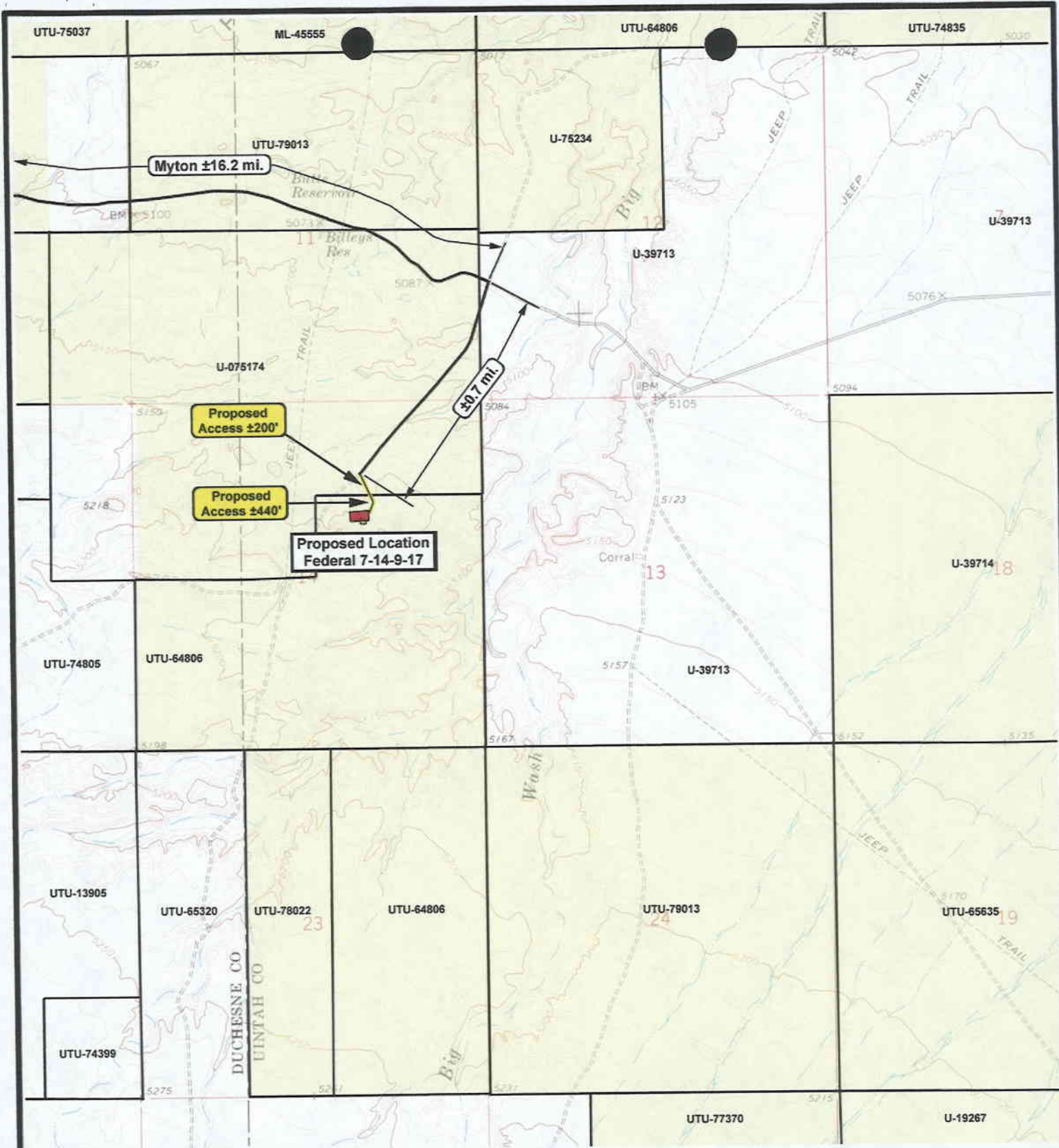
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DRAWN BY: L.C.S.
DATE: 09-16-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



Federal 7-14-9-17
SEC. 14, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

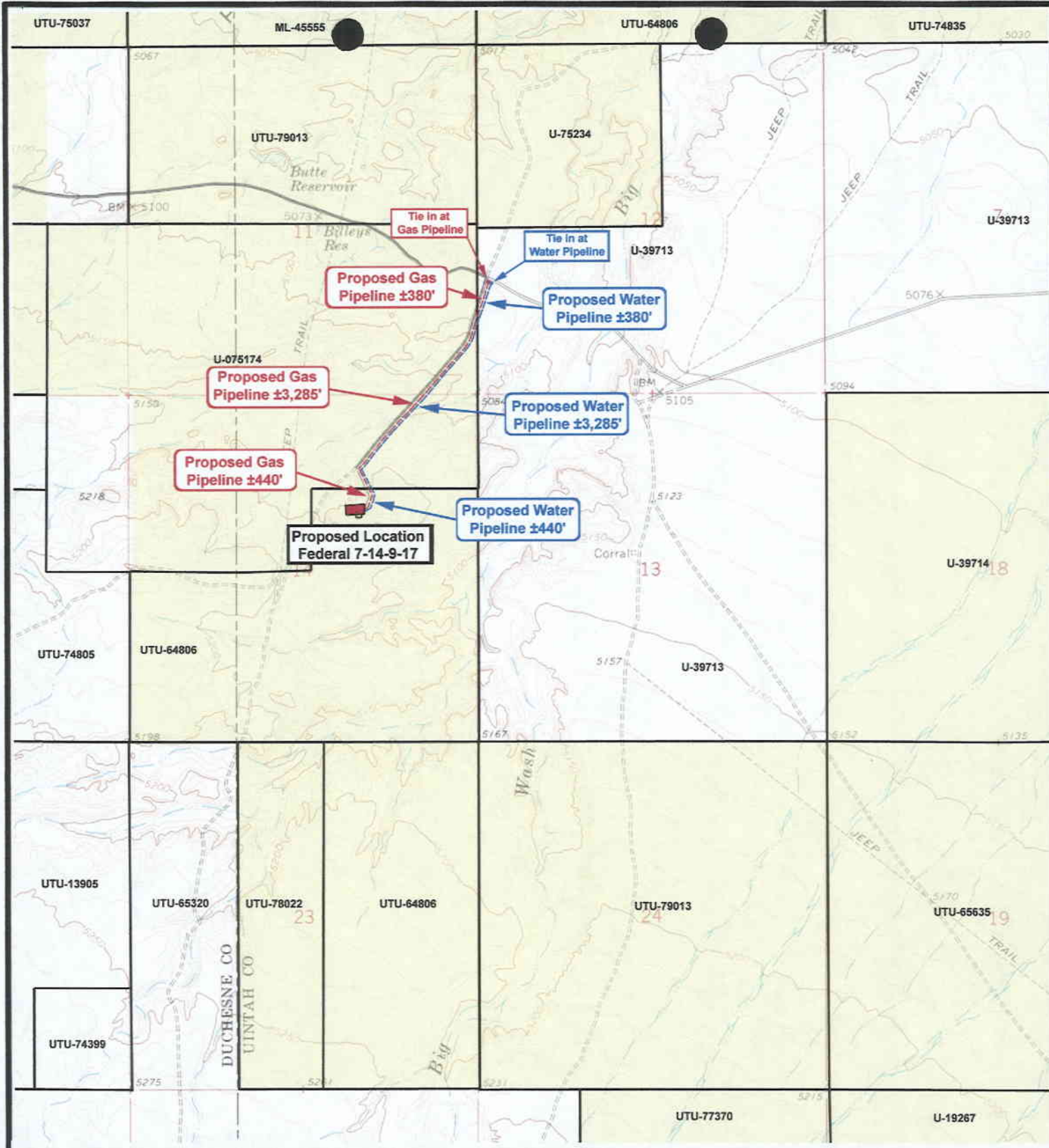
SCALE: 1" = 2,000'
DRAWN BY: L.C.S.
DATE: 09-16-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



Federal 7-14-9-17
SEC. 14, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

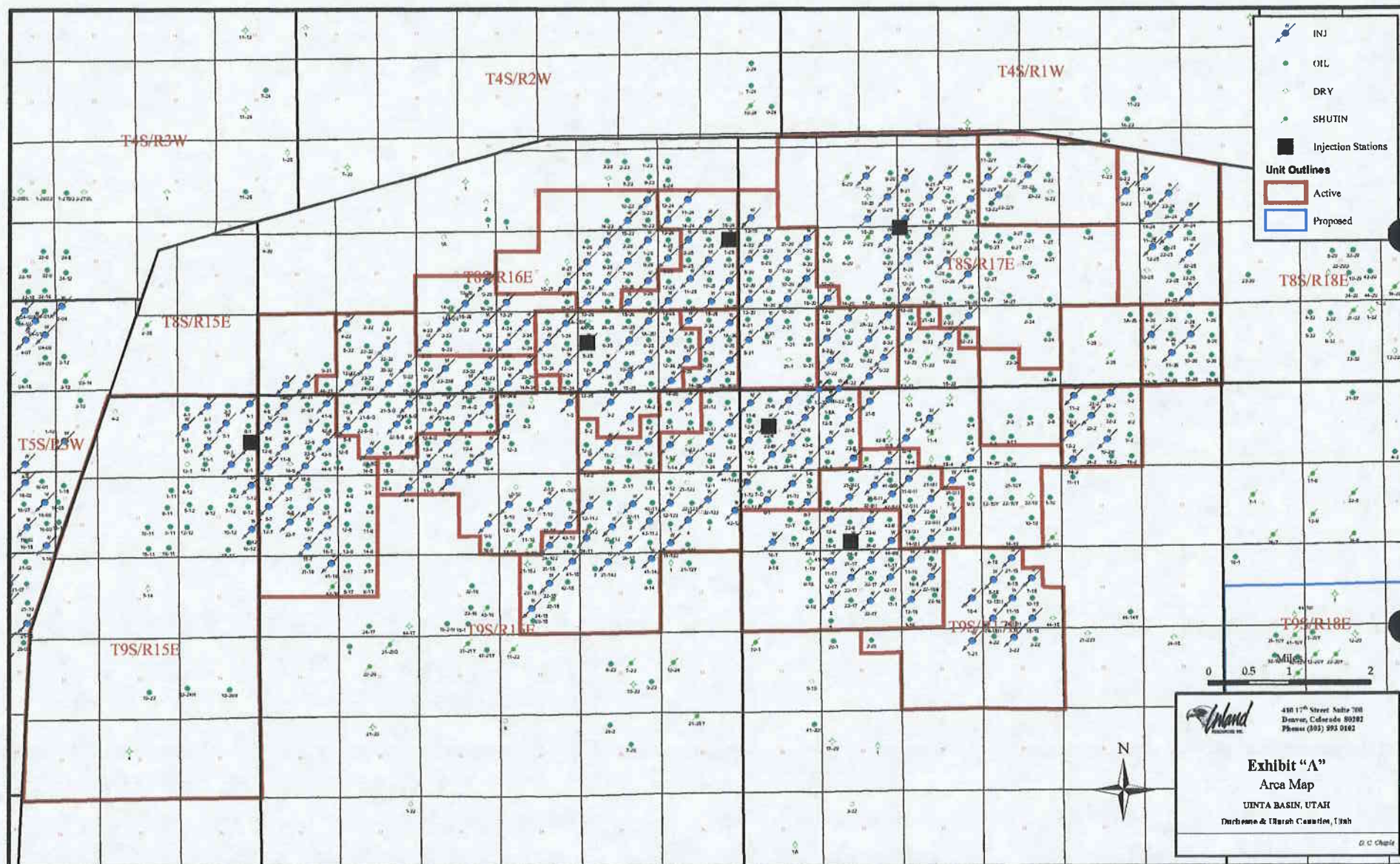
SCALE: 1" = 2,000'
 DRAWN BY: L.C.S.
 DATE: 09-16-2003

Legend

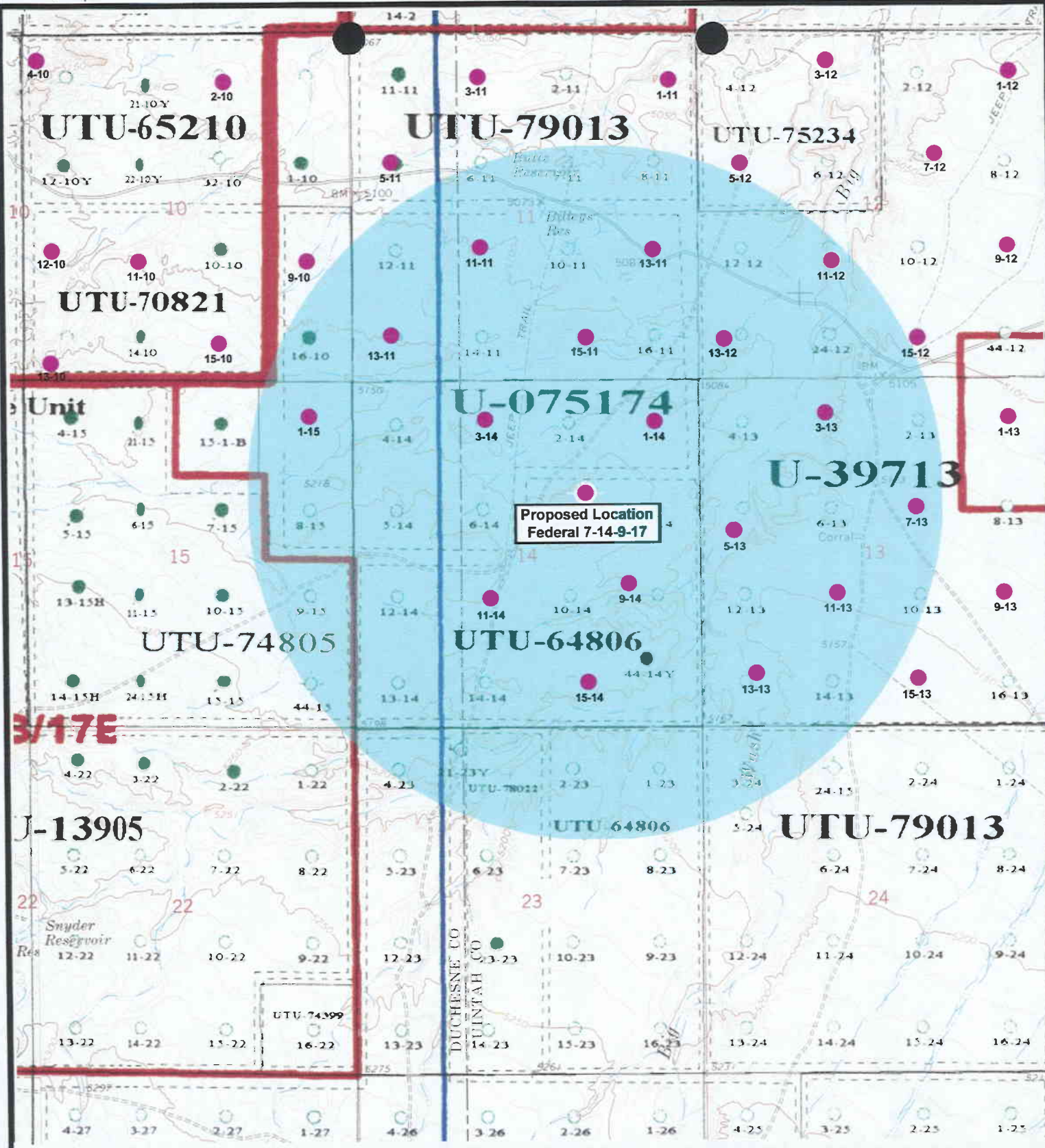
- Roads
- Existing Gas Line
- Proposed Gas Line
- Existing Water Line
- Proposed Water Line

TOPOGRAPHIC MAP

"C"



January 15, 2003



Federal 7-14-9-17
SEC. 14, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: L.C.S.
 DATE: 09-16-2003

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

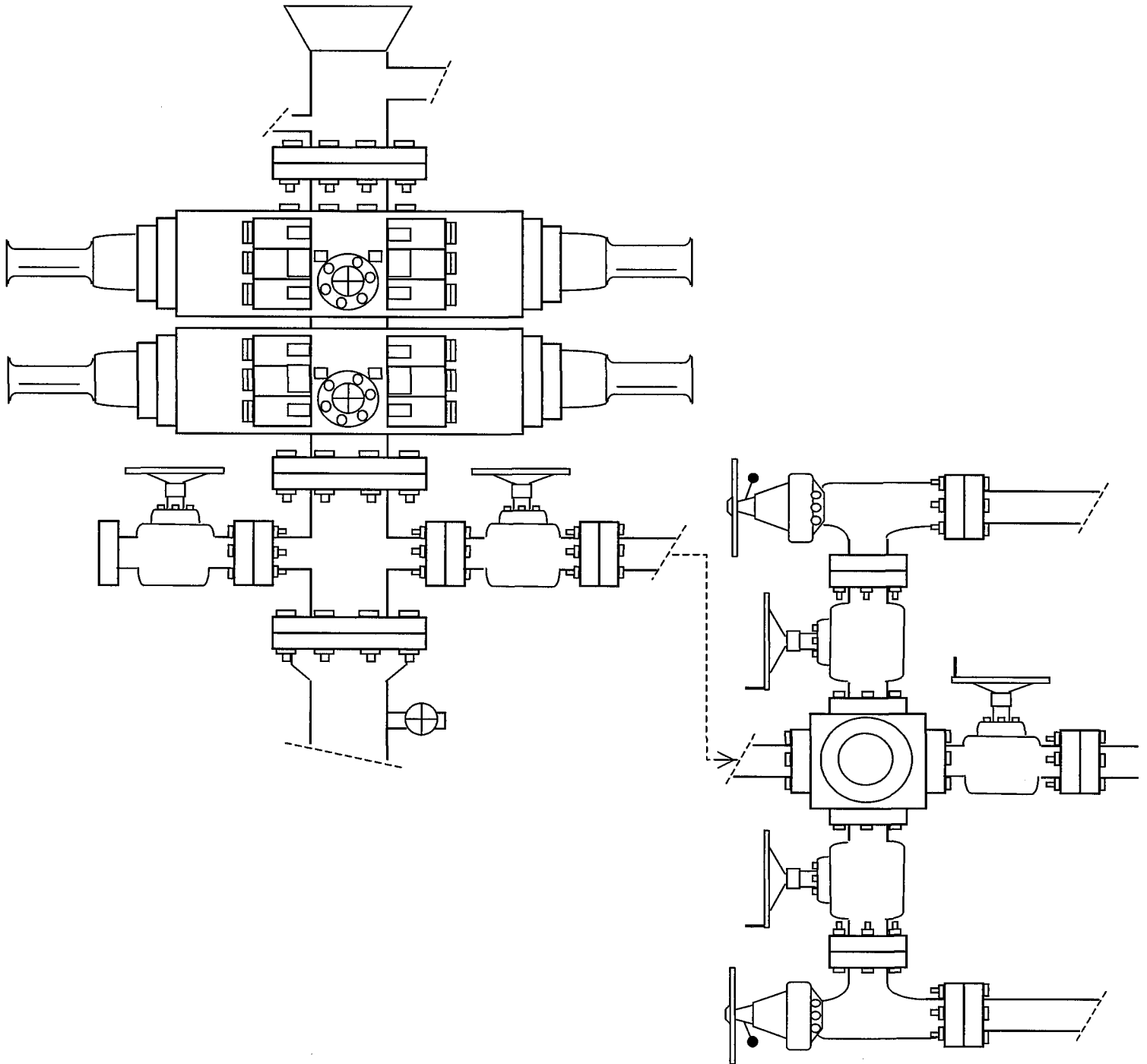


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND PRODUCTIONS' PARCEL IN
T 9 S, R17 E, SEC. 13, 14, 15, 23, & 24
AND T 9 S, R 18 E, SEC. 18 & 19,
DUCHESNE AND UINTAH COUNTIES, UTAH

BY:

Katie Simon
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Inland Production
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

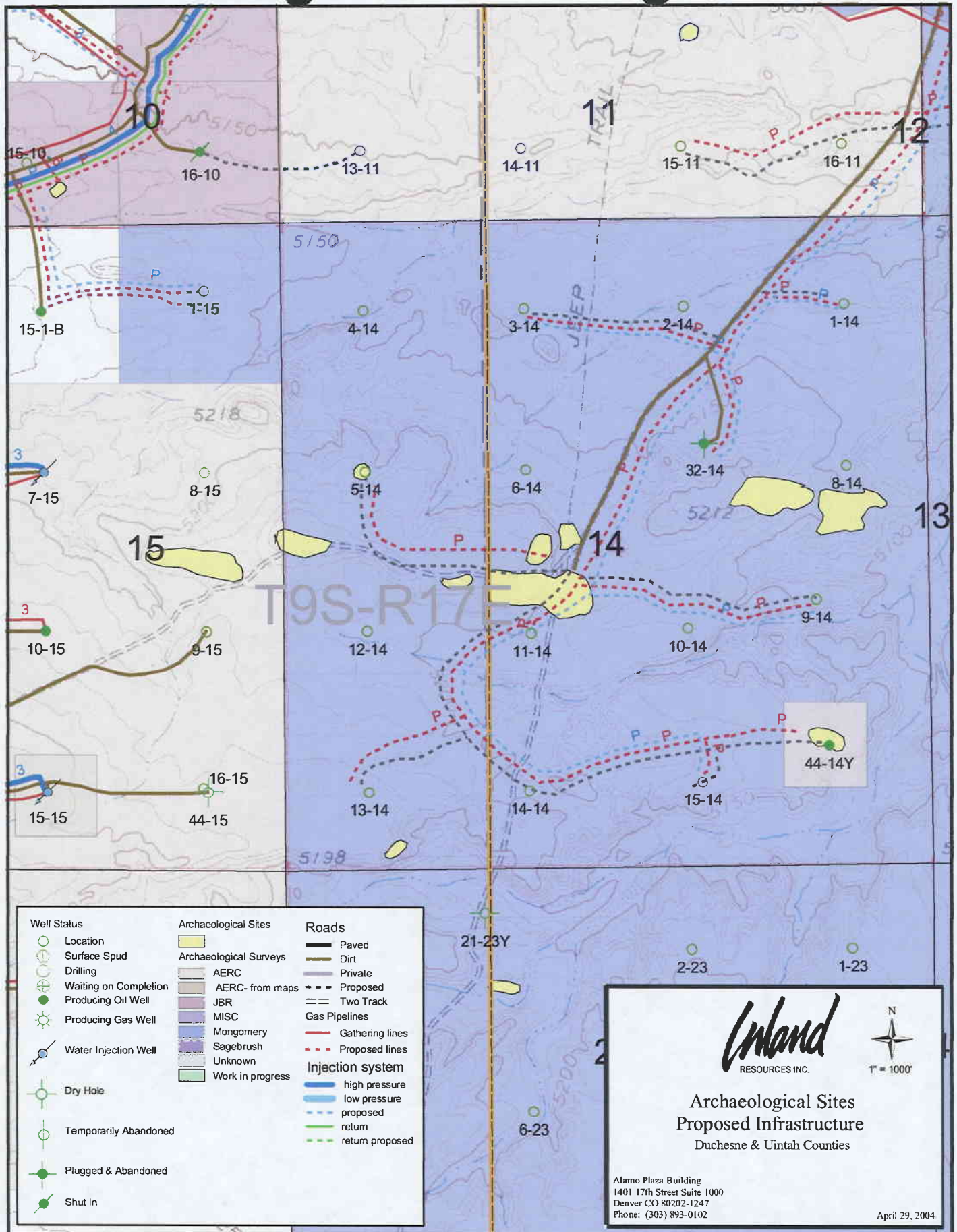
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-82

January 12, 2004

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0750b



INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND Uintah COUNTIES, UTAH**

(Section 35, T 8 S, R 17 E; Sections 13, 14, 23, 24, T 9 S, R 17 E; NE 1/4, NE 1/4,
Section 15, T 9 S, R 17 E; Sections 18, 19, T 9 S, R 18 E; Sections
2, 3, 10 and western half of Section 11, T 9 S, R 15 E)

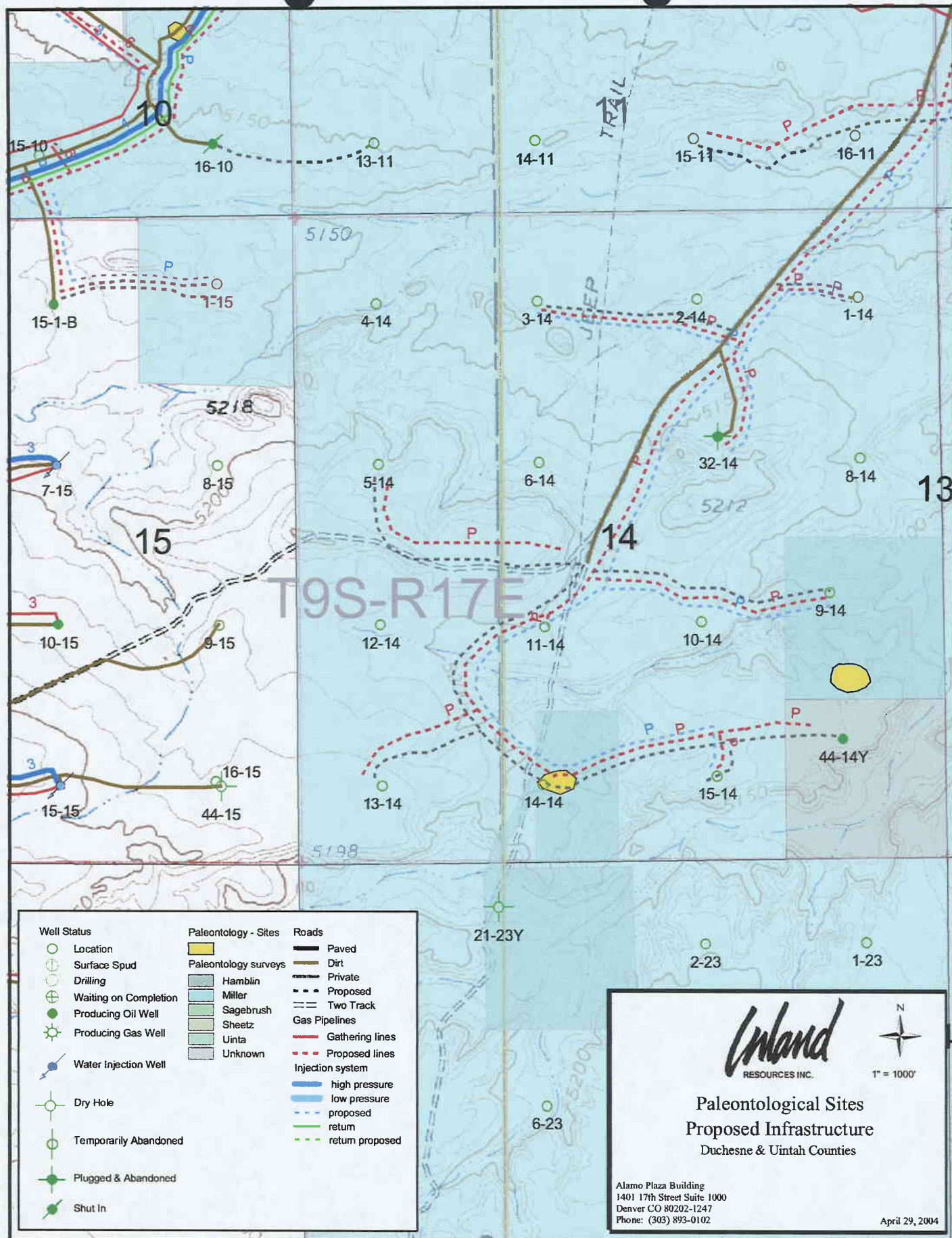
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
July 28, 2003



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/01/2004

API NO. ASSIGNED: 43-047-31129

WELL NAME: FEDERAL 7-14R-9-17 (Re-work)
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNE 14 090S 170E
SURFACE: 1790 FNL 1823 FEL
BOTTOM: 1790 FNL 1823 FEL
UINTAH
8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-64806
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03328

LONGITUDE: 109.97035

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. JOHNSON)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

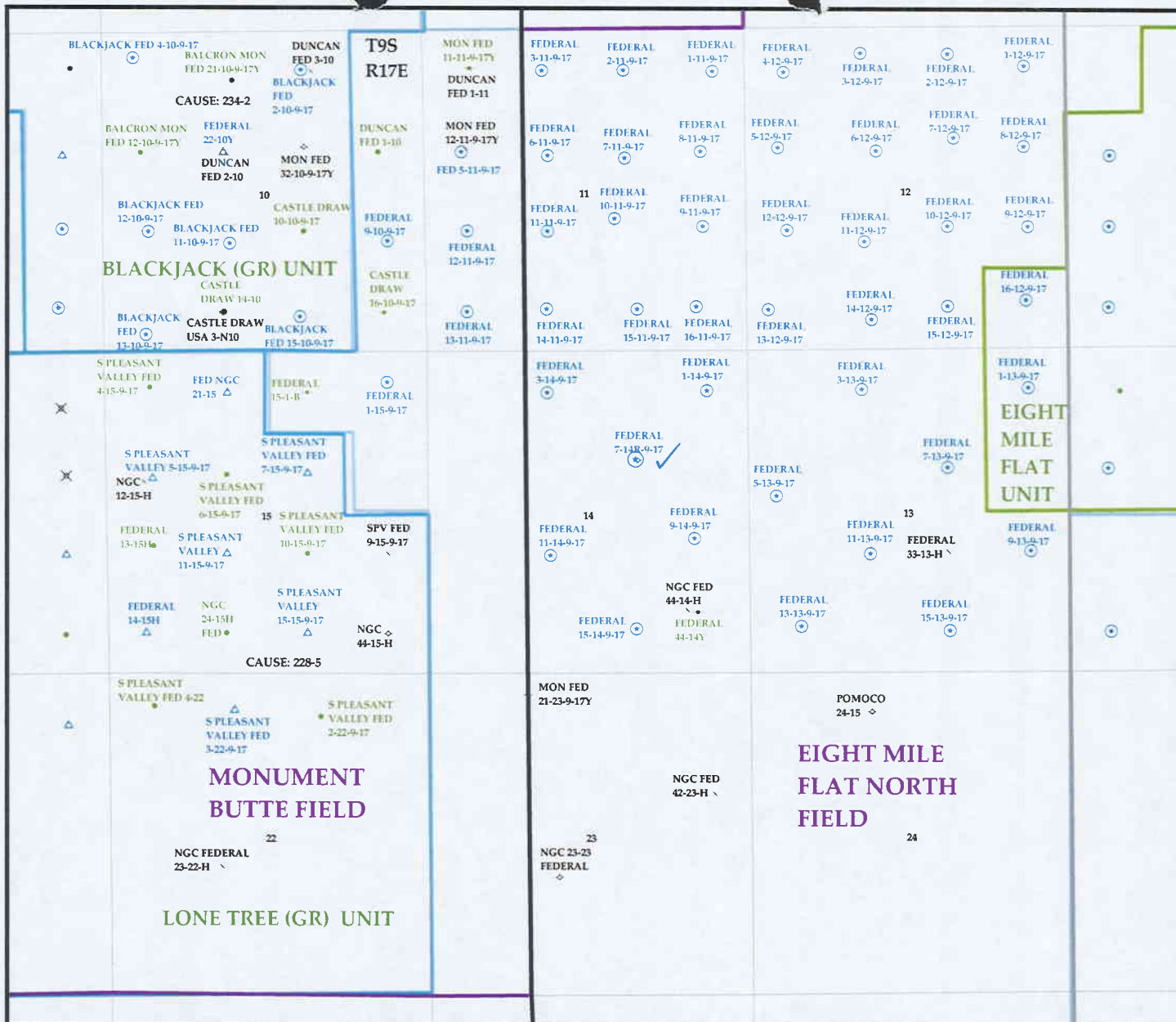
LOCATION AND SITING:

____ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



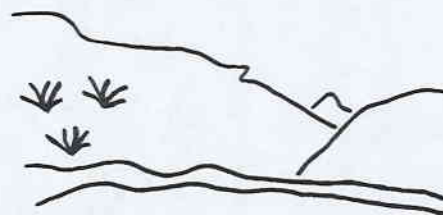
OPERATOR: INLAND PROD CO (N5160)

SEC. 14 T.9S R.17E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 2-JULY-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 6, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

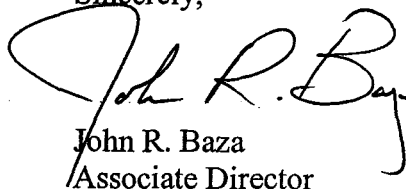
Re: Federal 7-14R-9-17 Well, 1790' FNL, 1823' FEL, SW NE, Sec. 14,
T. 9 South, R. 17 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-31129.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Federal 7-14R-9-17
API Number: 43-047-31129
Lease: UTU-64806

Location: SW NE Sec. 14 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 -- Name

The name of the corporation is Inland Production Company.

ARTICLE 2 -- Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE -- The name of the corporation is Newfield Production Company."

ARTICLE 3 -- Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
COUNTY LINE FED 1-35	35	080S	170E	4304731380	1461	Federal	OW	P	
COUNTY LINE FED 2-35	35	080S	170E	4304731403	1462	Federal	OW	S	
NGC ST 33-32	32	080S	180E	4304731116	6210	State	OW	P	
GULF STATE 36-13	36	080S	180E	4304731345	45	State	OW	P	
GULF STATE 36-11	36	080S	180E	4304731350	40	State	OW	P	
FEDERAL 6-13-9-16	13	090S	160E	4301332657		Federal	OW	APD	K
FEDERAL 5-13-9-16	13	090S	160E	4301332658		Federal	OW	APD	K
FEDERAL 2-13-9-16	13	090S	160E	4301332659		Federal	OW	APD	K
FEDERAL 1-13-9-16	13	090S	160E	4301332660		Federal	OW	APD	K
FEDERAL 7-14R-9-17	14	090S	170E	4304731129	6165	Federal	NA	PA	K
FEDERAL 8-3-9-18	03	090S	180E	4304731127	570	Federal	OW	P	
FEDERAL 14-4-9-18	04	090S	180E	4304731181	10971	Federal	OW	P	
FEDERAL 6-7-9-18	07	090S	180E	4304731126	10969	Federal	OW	P	
FEDERAL 15-7-9-18	07	090S	180E	4304731202	564	Federal	OW	S	
FEDERAL 7-8-9-18	08	090S	180E	4304731274	554	Federal	OW	P	
FEDERAL 6-10-9-18	10	090S	180E	4304731214	10973	Federal	OW	S	
FEDERAL 12-11-9-18	11	090S	180E	4304731029	10970	Federal	OW	S	
FEDERAL 7-13-9-18	13	090S	180E	4304731277	10276	Federal	OW	S	
FEDERAL 4-18-9-18	18	090S	180E	4304731142	10969	Federal	OW	P	
FEDERAL 32-29	29	090S	180E	4304731175	6170	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**

RECEIVED

JUL 01 2004

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-64806
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. N/A
8. Lease Name and Well No. Federal 7-14R-9-17
9. API Well No. 43:047:31129
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area SW/NE Sec. 14, T9S R17E
12. County or Parish Uintah
13. State UT

1a. Type of Work: <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Newfield Production Company		
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/NE 1790' FNL 1823' FEL At proposed prod. zone		
14. Distance in miles and direction from nearest town or post office* Approximatley 16.9 miles southeast of Myton, Utah		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 470' f/lse, NA f/unit	16. No. of Acres in lease 880.00	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2180'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file UT#0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5160' GL	22. Approximate date work will start* 1st Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/30/04
Title Regulatory Specialist		
Approved by (Signature) <i>Thomas B. Weaver</i>	Name (Printed/Typed)	Date 04/26/2005
Title Assistant Field Manager	Office Mineral Resources	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUN 03 2005

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company
Well Name & Number: FEDERAL 7-14R-9-17
API Number: 43-047-31129
Lease Number: UTU - 64806
Location: SWNE Sec. 14 TWN: 9S RNG: 17E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1790 FNL 1823 FEL SW/NE Section 14, T9S R17E

5. Lease Designation and Serial No.

UTU-64806

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 7-14R-9-17

9. API Well No.

43-047-31129

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 7/6/04 (expiration 7/6/05).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **07-12-05**

By: **[Signature]**

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature: Mandie Crozier]
Mandie Crozier

Title

Regulatory Specialist

Date

6/30/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-31129
Well Name: Federal 7-14R-9-17
Location: SW/NE Section 14, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 7/6/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Cruz
Signature

6/30/05
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

APR 04 2006

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1790 FNL 1823 FEL SW/NE Section 14, T9S R17E

5. Lease Designation and Serial No.

UTU-64806

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 7-14R-9-17

9. API Well No.

43-047-31129

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Permit Extension

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/26/05 (expiration 4/26/06).

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

3/31/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Michael Lee

Petroleum Engineer

Approved by

Title

Date

APR 11 2006

UDOGM

CONDITIONS OF APPROVAL

INewfield Production Co.

Notice of Intent
APD Extension

Lease: UTU-64806
Well: Sundance Federal 7-14R-9-17 (43-047-31129)
Location: SWNE Sec. 14, T9S, R17E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 4/26/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-04-11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-64806

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C.A. Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 7-14R-9-17

9. API Well No.

43-047-31129

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1790 FNL 1823 FEL SW/NE Section 14, T9S R17E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Permit Extension



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 7/6/04 (expiration 7/6/06).

This APD is not yet due to expire with the BLM. BLM expiration date is 4/26/07.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-11-06
By: [Signature]

RECEIVED
JUL 03 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

6/30/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

COPY SENT TO OPERATOR

Date: 9/28/06

Date

Conditions of approval, if any:

Initials: [Signature]

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-31129
Well Name: Federal 7-14R-9-17
Location: SW/NE Section 14, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 7/6/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/30/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
JUL 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1790 FNL 1823 FEL SW/NE Section 14, T9S R17E

5. Lease Designation and Serial No.

UTU-64806

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 7-14R-9-17

9. API Well No.

43-047-31129

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 7/6/04 (expiration 7/6/07).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-03-07
By: [Signature]

7-11-07
Rm

RECEIVED
JUL 03 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 7/2/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-31129
Well Name: Federal 7-14R-9-17
Location: SW/NE Section 14,T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 7/6/2004

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Following is a checklist of some items related to the application, which should be verified.

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

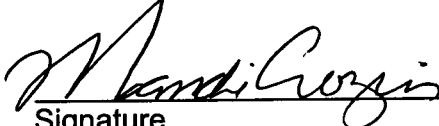
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/2/2007
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

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JUL 03 2007

DEPT OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

UT08300

August 18, 2008

Mandie Crozier
Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

43-04731129

Re: Notice of Expiration
Well No. Federal 7-14R-9-17
SWNE, Sec. 14, T9S, R17E
Uintah County, Utah
Lease No. UTU-64806
Sundance (GR) Unit

Dear Ms. Crozier:

The Application for Permit to Drill the above-referenced well was approved on April 26, 2005. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until April 26, 2007. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING